

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1027

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Pitchfork 36 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 36 TOWNSHIP 24S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3377' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU WSU. Circulate hole w/10 ppg brine. ND tree. NU BOP.
- Mix and pump 50 sacks class H cement .6% Halad 9 wtr 4.3 gal/sk. Displace the cement to 11700'. Pull 11500' 2-7/8" 6.5# L-80 IJ. Nulock tubing and RTTS Pkr out of hole.
- RU Wireline co. - Tag PBTD, run freepoint log to determine top of cement. Should be 6000 to 7000 feet 7" pipe free. Cut pipe and pull for salvage.
- Trip in hole with tubing to 8100', mix and spot 25 sx. Class H from 8100 to 8000 feet. Trip out hole with tubing to 50' inside to 50' outside 7" casing stub. Mix and spot a 50 sack Class H cement plug. Tag plug.
- Trip out Hole with tubing to 5371', mix and spot a 50 sx. Class H cement plug. Tag plug at 5271'.
- Trip out hole with tubing to 1300', mix and spot a 50 sx. Class H cement plug.
- Trip out of hole to 641', mix and spot a 50 sx. Class H cement plug from 641 to 541 feet.
- Trip out of hole with tubing to 30', mix and spot a 10 sx. Class H cement plug from 30' to surface.
- ND BOP, tubing spool, cut off head, weld on plate, dry-hole marker & cut off anchors. RD WSU.
- Clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Cope TITLE Petroleum Engineer II DATE 8/7/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE SEP 10 1984

CONDITIONS OF APPROVAL, IF ANY: