

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator
Union Oil Company of California

Address and Telephone No.
P.O. Box 671 - Midland, TX 79702 (915) 682-9731

Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 2180' FSL - Sec. 5, T-26S, R-33E

5. Lease Designation and Serial No.
NM-0160973

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Hills Unit

8. Well Name and No.
Red Hills Unit # 3

9. API Well No.

10. Field and Pool, or Exploratory Area
Red Hills (Atoka) Penn

11. County or Parish, State
Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other To remove emulsion block
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TO REMOVE EMULSION BLOCK
10/10
48 HR SITP 7000 PSI. TREATED ATOKA PERFS 14,528-45' W/ 4000 GALS N-VER-SPERSE
F/B 250 GALS DIESEL, F/B 3000 GALS 2% KCL WTR @ 1/2-2.5 BPM @ 9000-8700-6900
PSI. ISIP 6200 PSI. TLTR 171 BLW. FLWD 150 BLW F/ 18 HRS ON 1" CHK. FTP
6000-0-500-0 PSI. TR 150 OF 171 BLW.
10/11
FLWD TO PIT F/ 5-1/2 HRS ON 1" CHK, FTP 0. REC 12 BW. TR 162 OF 171. SWI.
HOOK UP TO PROD EQPT. SITP 1 HR 1000 PSI. FLWD ON 10/64" CHK F/ 2 HRS. GR @
310 MCF. FTP 900-840-1000 PSI. TURNED OVER TO PROD @ 2:30 PM 10-10-91.
F/ 2 BC + 8 BW + 695 MCF, 1000 PSI FTP, 10/64" CHK.
10/20: F/ 2 BC + 38 BW + 531 MCF, FTP 500 PSI, 10/64" CHK.
10/21: F/ 2 BC + 42 BW + 491 MCF, FTP 500 PSI, 10/64" CHK.
PRIOR PRODUCTION: F/ 2 BC + 25 BW + 216 MCF, FTP 200 PSI, 10/64" CHK.

I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson Title Drilling Clerk Date 10-23-91

This space for Federal or State office use

Approved by _____ Title Asst Date _____
Conditions of approval, if any: _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See instruction on Reverse Side