

Submit 5 Copies
Corroonate District Office
(STRICT I)
O. Box 1980, Hobbs, NM 88240

(STRICT II)
O. Drawer DD, Artesia, NM 88210

(STRICT III)
00 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator: Union Oil Company of California
Address: P. O. Box 671 - Midland, TX 79702
Well API No. 30-025-28104

Reason(s) for Filing (Check proper box):
New Well ☐ Completion ☒ Change in Operator ☐ Change of operator give name and address of previous operator
Change in Transporter of:
Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☒ Other (Please explain):
Effective 8-14-91

DESCRIPTION OF WELL AND LEASE

Well Name: Red Hills Unit
Well No.: 3
Pool Name, including Formation: Red Hills (Penn.)
Kind of Lease: State, Federal or Fee
Lease No.: NM-0160973
Unit Letter: K
1980 Feet From The south Line and 2180 Feet From The west Line
Section 5 Township 26S Range 33E NMPM Lea Country

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Koch Oil Co.
or Condensate ☒
Address (Give address to which approved copy of this form is to be sent): P. O. Box 1200 - Hobbs, New Mexico 88241
Name of Authorized Transporter of Casinghead Gas: Sid Richardson Carbon & Gas Co.
or Dry Gas ☒
Address (Give address to which approved copy of this form is to be sent): 201 Main St., Ste. 3000 - Ft. Worth, TX 76102
Well produces oil or liquids, location of tanks: Unit K Sec. 5 Twp. 26S Rge. 33E
Is gas actually connected? Yes
When? 8-14-91
This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Is Spudded		X				X		
4-5-83	Date Compl. Ready to Prod.	Recompleted 7-31-91	Total Depth	17,597'	P.B.T.D.	16,240'		
various (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Penn.	Top Oil/Gas Pay	14,528'	Tubing Depth	14,461'		
3349' GR					Depth Casing Shoe			
14,528' - 14,545'								

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	826'	1450
17 1/2"	13 3/8"	4877'	5500
12 1/4"	9 5/8"	13,000'	4350

TEST DATA AND REQUEST FOR ALLOWABLE
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
First New Oil Run To Tank: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Oil - Bbls.: Water - Bbls.: Gas - MCF:

Oil Well
Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
AOF - 1579: 3.5 hrs: 2: 50.8°
Flow Method (puce, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:
Back pr.: 8600: 0: 4-10/64

OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Charlotte Beeson
Printed Name: Charlotte Beeson Title: Drlg. Clerk
Date: 8-20-91 Telephone No.: (915) 682-9731

OIL CONSERVATION DIVISION
Date Approved: _____
By: _____
Title: _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.