

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No

NM-0160973

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Red Hills Unit

8. Well Name and No

Red Hills Unit #3

9. API Well No.

10. Field and Pool, or Exploratory Area

Red Hills (Dev.) Gas

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No

P. O. Box 671 - Midland, TX 79702 (915)682-9731

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2180' FWL of Sec. 5, T-26-S, R-33-E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TO RUN A TIE BACK LINER
07/12
MIRU GRACE DRLG CO. RIG #429. DISP 15.2 PPG INVERT MUD W/ 970 BBLS 10# BRINE. RIH & TAG SAND @ 14,420' (40' ON PKR). PULL OUT & LD 2-7/8" TBG, INC. 07/13
COMPLETE LD 2-7/8" TBG. PRES TSTD BOP ANNUAL & CHK MANIFOLD TO 5000#, OK. RAN 298 JTS 7-5/8" TIE BACK CSG STRING. PRES TSTD SEAL ASSY TO 1000#, OK. PULL OUT OF TIE BACK SLEEVE. CIRC HOLE, INC. PREP TO CMT. 07/14
R&C 297 JTS + 1 PC (12,652') 7-5/8" 39# T-125 STM NEW SMLS TAMSA CSG AS TIEBACK @ 12,685' W/ 200 SX TRINITY PREM + 0.4% HALAD 344, 0.4% HR-7 BATCH MIXED @ 16.0 PPG (1.12 YLD). DISP W/ 532 BBL 10 PPG BRINE @ 6.0 BPM & 250-1300#. ISIP 900#. STUNG INTO TIEBACK SLEEVE & BLED PRES, OK. JC & CIP @ 9:30 AM 7-13-91. PU BOPS, SET SLIPS & CUT OFF CSG. NU 11" 10M X 7-1/16" 15M SPOOL. NU 7-1/16" 15M BOPS. TSTD SAME TO 8000#, OK. TOC BY TEMP SURVEY @ 11,000'. 07/15
PICKUP 6-1/2" BIT, 10 4-3/4" DCS ON 3-1/2" DP TO 12,140'. WASHED & DRILLED CMT FROM 12,140-12,310'. DRILLED RUBBER PLUG, POOH. TIH INC.

I hereby certify that the foregoing is true and correct:
Signed Charlotte Beeson Title Drilling Clerk Date 7-15-91

Approved by _____ Title _____ Date _____
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction