Engineering Dist. Engineer Drilling Eng Just Dist Drlg Supt 16

UNION OIL COMPANY OF CALIFORNIA SOUTHWESTERN REGION CONDITION OF HOLE & PROCEDURE

DATE: 6-17-91

FIELD: Red Hills

AREA: New Mexico

LSE/UNIT: Red Hills Unit

WELL NO. 3

REASON FOR WORK: To run tie back liner for safety reasons.

CONDITION OF HOLE:

ETD or Drillers,

TOTAL DEPTH: 17,597' PBTD: 16,240' DATUM IS 33' ABOVE: G.L.

CASING RECORD: 20" 94# K-55 & 825' (circ)

13-3/8" 61 & 68# L-80 & K-55 @ 4877' (circ) 9-5/8" 47 & 53.5# LSS-95 & C-95 @ 13,000'

TOC @ 7700' by TS

7-3/4" liner 46.1# P-110 @ 12,685-16,986' 4-1/2" liner 11.6# LS-95 @ 16,387-17,597'

PERFORATIONS: Cmt. ret. @ 16,240'

14,528-545' (open) (12 JSP)

17,453-55' (sqz'd) 17,458-60' (sqz'd) 17,481-83' (sqz'd) 17,492-505' (sqz'd) 17,463-68' (sqz'd) 17,510-12' (sqz'd)

TUBING DETAIL:

3 subs 2-7/8" 8.7# L-80 AB IJ-3S

471 jts 2-7/8" 8.7# L-80 AB-IJ-3S w/ J Latch Seal Assembly otis 7-3/4" x 3-1/4" BWB pkr @ 14,451' (WLD) w/ Otis "R" profile nipples @ 14,468' & 14,480'.

Otis PRR plug in "R" nipple @ 14,468'.

ROD & PUMP DETAIL: N/A

REGULATORY AGENCY REQUIREMENTS: N/A

PROCEDURE:

- 1. MIRU DDPU. ND TREE. NU & TEST BOP.
- RELEASE SEAL ASSEMBLY F/ PKR AND CIRCULATE WELL W/ 15.2 PPG INVERT MUD. 2.
- RIH W/ OTIS MODEL "J-SLOT" SEALING PLUG ON 2-7/8" TBG AND SET IN PKR @ 14,451'. CIRCULATE WELL CLEAN W/ 10 PPG BRINE WATER. SPOT 5 SX SAND (21' FILLUP) TO END OF TUBING. POH.