

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0160973

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Hills Unit

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Red Hills Devonian (Gas)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T. 26S, R. 33E

12. COUNTY OR PARISH

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" (for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space below at surface)

1980' FSL & 2180' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

3349' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

- 10/12 TSTD 2-7/8" X 9-5/8" ANN TO 1000#, OK. RU SCHLUM MAST UNIT & 10,000# LUBRICATOR, PERF SILURIAN W/ 2-1/8" ENERJET THRU TBG GUNS @ 2 JSFP 17,453-55, 17,458-60, 17,481-83 (TOTAL 3 HOLES). SITP INCR F/2250-2300# AFTER PERFG. RD SCHLUM. SDON.
- 10/15 SITP 4650#/58 HRS. FLWD 1035-154 MCFD F/8 HRS THRU 16/64" CHK W/4650-138# FTP. REC O BW. SWI. PREP TO ACIDIZE.
- 10/16 RU HALL ACID SILURIAN PERFS 17,453-17,512' W/7500 GALS 15% HCL W/NE, FE ADD W/1500 SCF CO2 P/B USING 140 1.3 SP GR BS TO DIVERT @ 5 BPM @ 4470-3800-4250-3900-5280-3400 PSI. FLUSH W/2% KCL, HAD GOOD BALL ACTION. ISIP 2900 (5) 2580 (10) 3180 (15) 1900. TLTR 280. SWI 1/2 HR. FLWD TO PIT 17 HRS ON VAR CHK W/HEAVY MIST. REC 480 BLW. FTP 600 PSI. TR 480 OF 280. SDON.
- 10/17 FLWD WELL TO PIT 3-1/2 HRS ON 20/64" CHK. FTP 700-1000 PSI W/HEAVY MIST, REC 90 BW. TURN THRU TST SEP ON 20/64" CHK. SICP OW. FTP 1300-900#. BP 350-125. GAS 1004-393 MCF. REC 670 BW/ 20-1/2 HRS. TR 1240 OF 280 BTL.
- 10/18 FLWD THRU TST SEP ON 20/64" CHK/11 HRS. FTP 900-600 PSI. BP 125-100. GR 393-249 MCF. REC 331 BW. TR 1571 OF 280 BTL. SDON, SWI OVER WE.
- 10/23 18 HRS SITP 2200 PSI. SCHLUMBERGER RAN GR-CCL & BASE TEMP LOG FROM 17,550-16,400'.
- 10/24 30 HR SITP 2300#. RAN GR-CCL-TEMP BASE LOG 17,550-16,900'. OPEN WELL TO PIT ON VARIABLE CHK, FTP 2300-0/30 MIN. RAN GR-CCL-SPINNER-GRAD DENSITY-TEMP SURVEY 17,550-17,350'. INDICATED PROBABLE WTR ENTRY @ PERFS 17,492-505'. FLWD 210 BW/5 HRS WHILE LOGGING. TR 1796 OF 280 BLW. SWI, SDON.
- 10/25 EVALUATE WELL FOR WO TO REDUCE WTR PROD OR FOR RECOMPLETION.

I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE Drig. Clerk

(This space for Federal or State office use)

DATE 10-16-90

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side