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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-83

I. Operator
Union Oil Company of California
Address
P. O. Box 671 - Midland, Texas 79707
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Filed to show El Paso Natural Gas is now connected to well.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Red Hills Unit	Well No. 3	Pool Name, Including Formation Undesignated (Silurian)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0160973
Location Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>south</u> Line and <u>2180</u> Feet From The <u>west</u> Line of Section <u>5</u> Township <u>26 South</u> Range <u>33 East</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 - El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When Yes April 17, 1984	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded April 5, 1983	Date Compl. Ready to Prod. August 28, 1983		Total Depth 17,597'		P.B.T.D. 17,580'			
Elevations (DF, RKB, RT, GR, etc.), 3349' GR	Name of Producing Formation Silurian		Top Oil/Gas Pay 17,446'		Tubing Depth 16,382'			
Perforations 17,464' to 17,512'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20" OD		826'		1450 sx Cl. "C"			
17 1/2"	13 3/8" OD		4,877'		5500 sx Cl. "C"			
12 1/4"	9 5/8" OD		13,000'		4350 sx Cl. "H"			
(See Reverse Side)								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,131	Length of Test 16 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (piston, back pr.) Back press.	Tubing Pressure (Shut-in) 5550	Casing Pressure (Shut-in) Packer	Choke Size 64/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lon H. Pardue
(Signature)
District Production Superintendent
April 17, 1984

OIL CONSERVATION COMMISSION

APPROVED APR 26 1984, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name, or transporter, or other such change of conditions.
Separate forms C-104 must be filed for each pool in multi-segment wells.

Tubing, Casing and Cementing Record (Cont'd):

<u>Hole Size</u>	<u>Casing & Tubing Size</u>	<u>Depth Set</u>	<u>Sacks Cement</u>
8 1/2"	7 3/4" OD Liner	16,986'	650 sx Cl. "H"
6 1/2"	4 1/2" OD Liner	17,597'	180 sx Cl. "H"
	2 7/8" OD Tubing	16,382'	

APR 11 1961
D.C.D.
FISHERS OFFICE