

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 2180' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

5. LEASE

NM-0160973

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Hills Unit

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Undes. Red Hills Devonian Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 5, T-26-S R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3349' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Set 7-3/4" Liner

X

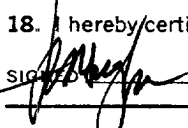
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-31-83 - WOC 24 hrs. Drld 8-1/2" hole 13,000' - 17,010' TD 12:30 AM 7-14-83.
Cir hole 4 hrs. Ran logs -(1) CNL-FDC w/GR caliper log from 16,985' - 13,000', (2) DIL w/GR from 16,985' - 13,000', (3) BHC w/GR from 16,985' - 13,000', (4) Dipmeter 16,985' - 13,000' R&C 108 jts. (4301') 7-3/4" OD csg as liner @ 16,986' w/HOWCO float shoe @ 16,986' float collar @ 16,587', Otis landing collar @ 16,779' & Otis tie back sleeve @ 12,685'. Preceded cmt w/35 bbls Sam 4 Spacer. Cmt w/650 sx C1 "H" cmt. CIP and job complete 4:00 PM 7-17-83. Laid down liner equip, changing out DP. Top of liner @ 12,685'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNATURE  J.R. Hughes TITLE Dist Drig Supt. DATE July 20, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 19 1983

RECEIVED
AUG 22 1983
G.O.D.
HOBBS OFFICE