

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 671 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 2180' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-0160973

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Hills Unit

8. FARM OR LEASE NAME

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Undes. Red Hills Devonian Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T-26-S, R-33-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3349' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Set 9-5/8" Casing ☒

SUBSEQUENT REPORT OF:

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RECEIVED

JUN 3 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS

ROSWELL, NEW MEXICO.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-24-83 - WOC 24 hrs. Cut off NU 13-3/8" csg, tested csg, BOP's & choke manifold.
- 4-25-83 - Drld 12-1/4" hole 4,877' - 13,000' on 5-26-83. Circ & cond hole, Schlumberger ran GR-CNL-LDT logs from 13,000' to surface & GR BHC Sonic from 13,000' to 4,800', ran DLL 13,000' to 4,870'.
- 5-29-83 - R&C 313 jts (12,966.50') 9-5/8" CD 53.50# & 47# csg @ 13,000' w/DV tool @ 8,491' cmtd 1st stage w/1100 sx HLM followed w/300 sx Class "H". Cmt did not cir.
- 5-30-83 - WOC. WOC & cir thru DV tool @ 8,491' for 2 hrs. Cmtd 2nd stage, after waiting total of 7 hrs, thru DV tool w/2750 sx Lite Wt followed w/200 sx Class "H". Job complete @ 11:30 AM 5-30-83. TOC @ 7,700' by survey.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Hughes TITLE Dist Drig Supt DATE 6-1-83

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____