WRS COMPLETION REPOR	T 5 TWP 26S RGE 33E 28144-0000 PAGE 1
NMEX LEA * 1980FSL 218	BOFWL SEC NE SW
UNION OIL OF CALIF	D DG
3 RED HILLS UNIT	WEST CLASS INTO
3381KB 3349GR	RED HILLS
CONTRACTOR TO SERVICE ASSET TYPE AS SERVICE AS SERVICE ASSET TYPE AS SERVICE	API 30-025-28144-0000
04/05/1983 09/08/1983 ROTARY SPUD DATE TYPE 100.	GAS
17600 DEVONIAN PARKER PROJ. DEPTH PROJ. FORM CONTRACTOR	85 RIG SUB 31
DTD 17597 DRILLERS T.D	FM/TD SILURIAN
LOCATION DESCR	
33 MI SE HALFWAY, NM	
CASING/LINER	DATA
CSG 20 @ 86 W/ 1450 SACKS CSG 13 3/8 @ 4877 W/ 5500 SACKS CSG 9 5/8 @13000 W/ 1400 SACKS LNR 7 3/4 12685-16986 LNR 4 1/2 16381-17597	₩/ 650S ₩/ 180S
TUBING DAT.	A
TBG 2 7/8 AT 16382	
INITIAL PO	TENTIAL
IPF 1628.0MCFD SILURIAN PERF W/ 71/I ACID 17464-17512 9040GALS 15% NE	T 17464-17512
SITP 5550 @17464FT BHT 519MCFD TP 5000 BHF 1054MCFD TP 2820 BHF 1543MCFD TP 1500 BHF 1399MCFD TP 450 BHF FPCAOF 1628M	P 4980 P 2814 P 1513 P 492
GAS GTY .592	
CONTI	NUED IC# 300257009983
	Information Pi WRS-GET Form No 187

BB a company of The Dun's Bradstreet Corporation

```
REISSUES SEC 5 TWP 26S RGE 33E PI# 30-T-0009 05/23/88 SEC 5 TWP 26S RGE PAGE
                                                                        PAGE 2
UNION OIL OF CALIF
                                                                               DG
                        RED HILLS UNIT
                                INITIAL POTENTIAL
P/L CON NONE
FIELD
                          /RESERVOIR
                          /DEVONIAN
1ST & 4TH PT TEST IN 150 MINS, CKS NOT RPTD
2ND PT TEST IN 432 MINS, CK NOT RPTD
3RD PT TEST IN 222 MINS, CK NOT RPTD
SIBHP NOT RPTD
TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB
LOG
                             14417 -11036
         ATOKA
                            14992 -11611
16398 -13017
17292 -13911
LOG
         MORROW
LOG
         MSSP
LOG
         WOODFORD
                             17446 -14065
LOG
         SILURIAN
                      CORES
CORE 1 17465-17504 REC 39.00FT SILURIAN CONV 39.0TLS, SOME DOLO, FEW FRACS
CORE 2 17504-17521 REC 16.00FT SILURIAN CONV

5.0TDO,HOR & VERT FRACS

6.0TLS,TR INTERXYLN PORO 17514-17515

2.0TDO,LS W/STYL PORO, PT FILLED

2.0TLS,DO W/SH PTGS
*
        1.0TDO,
CORE 3 17521-17582 REC 61.00FT SILURIAN CONV
      10.0TLS, SOME FRACS
51.0TDO, SCATT VUGS, PPP
CORE 4 17582-17597 REC 15.00FT SILURIAN CONV ^* 15.0TDO,LT GRY, FN SCATT VUGS THRU
                       PRODUCTION TEST DATA
                                  FD 64/64CK 24HRS
W/ 71/IT 17464-17512
PTF
                     1131 MCFD
SILURIAN PERF
PERF 17464-17512
ACID 17464-17512
                          9040GALS
```

CONTINUED

```
REISSUES SEC 5 TWP 26S RGE 33E PI# 30-T-0009 05/23/88 SEC 5 TWP 26S RGE 33E PAGE 3
                                                                                                                                                       D
                                                                                                                                                                   DG
UNION OIL OF CALIF
                                                    RED HILLS UNIT
                                                PRODUCTION TEST DATA
15% NE
TP 450
                                              LOGS AND SURVEYS /INTERVAL, TYPE/
                                                    GR
                                                                                                           CNL
                                                                                                                                                                  LDT
 LOGS
                                                                                                                                                                 DILL
 LOGS
                                                    DLL
                                                                                                           FDC
                 UNION OIL OF
BOX 671
MIDLAND, TX 79702
915-682-9731
LOC/1986/
DRLG 1670
DRLG 7658
DRLG 9143
DRLG 10715
DRLG 12305
DRLG 13305
14533 TD, TOH
17597 TD, CIRC
17597 TD, WOCT
TD REACHED 07/14/83 RIG REL 08/10/83
17597 TD
COMP 9/8/83, IPCAOF 1628 MCFGPD, GOR DRY,
GTY (GAS) .592, SIWHP 5550,
SIBHP (NR)
TO CORRECT SPUD DATE, COMP DATE
OGS RUN
T ISSUED 10/22/83
TP & ADD PROD

7/28/86
TITE
                           DRILLING PROGRESS DETAILS
07/24
04/11
05/03
05/09
05/17
05/24
06/02
06/14
06/24
08/08
08/18
 07/24
                                       SIBHP (NR)
PROD ZONE - DEVONIAN 17464-17512
FOUR CORES, NO DSTS RPTD
REISSUED TO CORRECT SPUD DATE, COMP DATE,
NO CORES OR DSTS RPTD STMT, IP & TO ADD
PROD TESTS & LOGS RUN
REPLACEMENT FOR CT ISSUED 10/22/83
REISSUED TO CORRECT IP & ADD PROD
TEST, SPOT, 4 PT TESTS
REPLACEMENT FOR CT ISSUED 7/28/86
REISSUED TO ADD CORES & DELETE TITE
STATUS
 07/24
 11/03
 05/16
                                        STATUS
```

CONTINUED

UNION OIL OF CALIF
3 RED HILLS UNIT

D DG

DRILLING PROGRESS DETAILS

REPLACEMENT FOR CT ISSUED 11/10/86

State Louis - 4 copies
Fee Louis - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator				Lease				
Union	Oil Company	of Calif	orni o		. 7 7		— 	Well No.
ON THEIR	Section	Township	riita	Red H	ills Uni	<u>t </u>		3
K	5	26	5	33	הי		County	
ual Footage Loca	tion of Well:				<u></u>	NMPM.	Le	ea
1980	feet from the SO	uth	r- ·	2180				
und ievel Elev.	Producin	g Formation	line and	Pool		feet from	me west	line
3349' GR	Pen	n.		D-3 11	132 4-			Dedicated Acreage:
1. Outline	the acreage dedicate	d to the subject w	ell by colored	Red H	ills (Pe	nn.)		320 Acres
2. If more 3. If more unitizati	than one lease is ded than one lease of diffi on, force-pooling,	ferent ownership i	outline each and s dedicated to the	identify the own	nership thereof	(both as to workin	g interest and	royalty). nunitization,
LAG STIOMAR	s "no" list the owner f necessary. ble will be assigned to con-standard unit, elin	o the well well all	tions which have	actually been co	nsolidated. (U	Jac reverse side of ization, unitization,	forced-pooling	, or otherwise)
		# 3				Sig Sig Prii C Pos D Con Ui Data At I ha on actus supe corr belie Sigr	nature of my broads nature of	Clerk Co. of Calif. , 1991 R CERTIFICATION that the well location show plotted from field notes made by me or under notes in the same is true as west of my knowledge as

NEW M CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Etiective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	0.11	COMPANY		ODNIA	Lease	050 1171			······································	We	11 Nc.		
	UNION OIL COMPANY OF CALIFORNIA					RED HILL					#	3	
K	3000	5		SOUTH		ange 33 EAST	Coun		LEA			-	
Actual Footage Loc	ation			300111		- 05 CAST			LLA				
1980 Ground Level Elev.		· · · · · · · · · · · · · · · · · · ·	SOUTH	line and		180	leet from	the	WEST	line			
3349.0		Producing Form DE	VONIAN		E001	DES. RED H	ח פווזו	FVO	NTAN GAS	Dedicated	Астеорі 340	e;	
1. Outline th	e ac			e subject we								Acre	3
2. If more the interest as	an o	ne lease is										to workin _i	Ķ
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? BECAUSE OF SOME SMALL UNCOMMITTED INTERESTS IN THE FEE TRACT TO THE UNIT When It answer is "yes," type of consolidation AGREEMENT, COMMUNITIZATION OF THE DEDICATED ACREAGE WILL BE ACCOMPLISHED. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)													
No allowab forced-pool sion.	ole wi	ll be assigned or otherwise)	d to the wor until a	vell until all non-standard	intere unit,	sts have beer eliminating s	n consol such inter	idate rests	ed (by comm s, has been a	unitizati Opproved	on, un by the	itization, Commis-	
						1		7		CERTIFIC	ATION		
1		İ				İ							
						1			I hereby cer				
		 			UNIO	N'ET AL - FEE - 			best of my k				
								74	Arthur	R. Brow	/n		1
									Position Agent				
	 		AMOCO - US -	WI RI					Company UNION OIL Date	COMPAN		CALIF.	
	1	·	AMOCO -	WI		 		4					1
	! !	•	- US	RI					I heraby cer	rtify that	the wel	l focation	
218	Q'i				OINE	Re			shown on this				
	1		1	(E)	GINE				notes of actional conder my sup				
	 +			- 19. - 19.	STAT		·		is true and knowledge an	correct to			
	; ;	, 080 ,		1 1	- 67	11.2			12/28	8/82			
					H MI	XICO/ TO	\ 		Date Surveyed				1
	1 1				NE	WE32	į		Registered Profi		ngine e r		1
									John	Ide	Vu	£	1
330 660 '90	132	1050 1980 2	310 2640	2000	1800	100r	00 0	' 1/ /	OHN W. WEST	r 676			