

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Robert E. Landreth

3. ADDRESS OF OPERATOR Energy Square, Suite 507,
505 N. Big Spring, Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FWL of Section 29
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) _____

SUBSEQUENT REPORT OF:

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APR 7 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has 8-5/8" surface casing set at 365 feet. 7-7/8" hole was drilled to a total depth of 5436 feet. Sulphur water was circulated from the bottom of the hole. No shows of oil or gas were encountered, and it is proposed to plug and abandon the well. The following tops were encountered: top of the salt 1900'; top of Lamar lime 5350'; top Delaware sand 5398'.

The following abandonment procedure was received verbally from Mr. George Stewart in the Roswell office of the BLM on April 4, 1983:

1. Spot cement plug from 5300' to TD.
2. Spot plug from 1800' to 1900'.
3. Spot plug from 410' to 310' across base of 8-5/8" casing.
4. Spot 10 sx. cement at surface.

4/5/83. It is proposed to commence plugging operations with the drilling rig at approx. 9:00pm
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Operator DATE 4/5/83

APPROVED
(ORIG. SGD.) DAVID R. GLASS
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 21 1983
For James A. Gillham
ACTING DISTRICT MANAGER

*See Instructions on Reverse Side

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APR 22 1983

O.C.D.
HOBBS OFFICE

17. CONTINUED

3/31/83 Drlg. 3920', anhydrite & lime
4/1/83 Drlg. 4388', anhydrite & salt.
4/2/83 Drlg. 5019', anhydrite & salt.
4/3/83 Drlg. 5226', anhydrite
4/4/83 TD 5425', circulating. Reached TD @ 7:30 a.m. 4/4/83
4/5/83 TD 5436' (corrected on strap out of hole). Tripping to condition hole. Attempted to run BHC-sonic-gamma ray-caliper log. Tool stopped @ 4860'. POOH w/ logging tool. TIH w/ D.P. to condition hole for DST. Hit solid fill @ 4860'.

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APR 22 1983

O.C.D.
HOBBS OFFICE