THE HEY AND MICH HALS DEPARTMENT				Form C	-104	
OIL CONSERVATION DIVISI N			Ravisa	J 10-1-78		
DIG 0 0 00 01 000		IOX 2088	•			
/ IL C	SANTATL, NL	W MUXICO 8750	1			
LAND UPPILT	REQUEST F	OR ALLOWABLE				
		AND				
PRUNATION UPPICE	AUTHORIZATION TO TRAN	SPORT OIL AND NA	FURAL GAS			
HNG OIL COMPANY		******				
Adurees				·····		
P. O. Box 2267, Midlan						
Reeson(s) for filing (Check proper bi New Well	change in Transporter ol;	Other (Ple	ase explains			
Recompletion		com 🗌 Eff	ective 2/1	L/86 ·		
Change in Ownership	Caningheod Gan Cond	lensate X				
If change of ownership give name	1992 - 1992 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 -	•	į	•		
and address of previous owner		<u></u>				
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Leas		Leaso No	
Marshall 29 Federal	1 Pitchfork Ran		1	al or Foo Federal	NM 28881	
Location E 1	980 north					
Unit Letter;		ine and	Feet From	The	. <u></u>	
Line of Section 29 T	ownship 24 Range	34 . NM	ъм,	Lea	Count	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	A.C.				
Nome of Authorized Transporter of C	iii [] or Condensate X	Address (Give addres		ued copy of this form is		
UPG Falco, A Division of	P. O. Box 20108, Shreveport, Louisiana 71120					
	Reme of Authorized Transporter of Casinghead Gas or Dry Gas & Transwestern Pipeline Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, Texas 77001			
If well produces oil or liquids,	Unit Sec. Twp. Rge. E 29 24 34	is gas actually conne	cted? Wh	en		
give location of tanks.		Yes		11-3-83	·····	
If this production is commingled w COMPLETION DATA	vith that from any other lease or pool	, give commingling or	er number:	•		
Designate Type of Complet	ion - (X)	New Well Workove	r Deepen I	Plug Back Same A	es'v. Dill. Ros	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.	i	
					·	
Elevations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oil/Gas Pay	¢7.	Tubing Depth		
Periorations				Depth Casing Shoe		
·	TUBING, CASING, AN	D CENENTING RECO	190		<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CE	MENT	
· ····································						
	-					
		1		1		
. TEST DATA AND REQUEST F OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total vo lepth or be for full 24 hou		and must be equal to or	exceed top all	
Date First New Oil Run To Tanks	Date of Test	Producing Method (FI	ow, pump, gas li	ji, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	 	Choze Size	•	
Actual Prod. During Test	Oll-Bble.	Walet - Bbis.	•	Gas-MCF		
L				<u></u>		
GAS HELL						
Actual Frod. Test-MCF/D	Length of Test	Bbla. Condensate/AM	CF	Gravity of Condensat	•	
leating Mathud (pilot, back pr.)	Tubing Presews (Shut-in)	Cooing Pressure (Shu	t-in)	Choi + Size	•	
		1				
1. CERTIFICATE OF COMPLIAN	CE	11				
	regulations of the Oil Conservation	APPROVED	<u>IAN 241</u>	980	, 19	
Division have been complied with abave is true and complete to th	e best of my knowledge and belief.	11 ()399-4(N	AL SIGNED B	JERRY SEXTON		
		TITLE	DISTRICT I SUI	PERVISOR		
Rean Sildon		This form is	to be filed in a	compliance with BUL		
	awa) Betty Gildon	If this is a re-	quest for allow	value for a newly dril nied lov a tabulation	ied or deepen of the deviati	
Regulatory Analyst	well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE 111.					
1/20/86	All sections of this form must be filled out completely for allo able on new and recompleted wells.					
1/20/86	Fill out only well name or numb	Sections 1, 11 er, or transport	, III, and VI for the er, or other such the	ingen of owns ige of condition		
				t be filed for each		
		δ routitaian an agaras				

