BTATE OF MEMORALD I NGY AND MIDLAAS DEPARTMENT			Form C-104 Revised 10-1-78
		ATION DIVISIO	
		W MEXICO 87501	
U 1.0.1.			
TAANAPONTEN ON.		DR ALLOWABLE	
OAB		AND SPORT OIL AND NATURAL GAS	
PROBATION OFFICE	<u></u>		
HNG OIL COMPANY	<u></u>		
P. O. Box 2267, Midlar Reason(s) for filing (Check proper b		Other (Planes and a	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion		<b>H</b>	
Change in Ownership	Caninghead Gan 📋 Conde		
If change of ownership give name and address of previous owner			·
DESCRIPTION OF WELL ANI	D LEASE	ormation Q 1297 Kind of Lee	
Marshall 29 Federal	1 Pitchfork_Ra		ral or Fee Federal NM 2888
Location			
Unii Leller;;;	980 Feet From The north LI	ne and990 Feet From	n The West
Line of Section 29 T	ownship 24S Range	34Е , ммрм, Lea	County
	RTER OF OIL AND NATURAL GA	45	
The Permian Corporatio	,,,,		roved copy of this form is to be sent)
Name of Authorized Transporter of C		P. O. Box 1183, Houston Address (Give address to which app	roved copy of this form is to be sent)
Transwestern Pipeline		P. O. Box 2521, Houstor	
It well produces all or liquids, give location of tanks,	Unit Sec. Twp. Rge. E 29 24S 34E	is gas actually connected? W NO	'hen
	with that from any other lease or pool,	······································	
D Transformed Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Hesty, Diff. Resty
Designate Type of Complet	Date Compl. Ready to Prod.	X i Total Depth	P.B.T.D.
6-19-83	8-19-83	15,300'	15,242'
Elevations (DF, RKB, RT, GR, etc.) 3518.8' GR		Top Oll/Gas Pay	Tubing Depth
Perforations	Morrow	14,922'	2-7/8" at 12,941' Depth Casing Shoe
14,922' - 14,968'			15,300'
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
17-1/2	13-3/8	610	250 lite & 250 Cl C
12-1/4	9-5/8	5200	2000 lite & 475 Cl C
<u>8-3/4</u> 6-1/8	4-1/2 Liner	13250 15300 TOL: 13220	600_lite_&_325_Cl_H B0_bbls_APS_l_spacer_and
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a)	fier recovery of total volume of load of pth or be for full 24 hours;	475 SX. Shallo-Seat I and must be equal to or exceed top allow
Date Firet New Oll Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Cauciu of Leaf			
Actual Prod. During Test	011-Bbla.	Water-Bbls.	Gas+MCF
GAS WELL			
Actual Frou. 7.001 - MCF/D	Length of Test	Bbls. Condennate/MHCF	Gravity of Condensats
1500 Tenting Weihod (piror, back pr.)	24 hours Tubing Presswe (Shut-in)	2 Cosing Pressure (Shut-in)	3]_0 Choke Size
Back Pressure	5875	Sealed	10/64"
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED, 19	
above is true and complete to the best of my knowledge and belief.		BY Sill & Ges Inspector	
		TITLE	
Betty Seldon Betty Gildon		If this is a request for allo	wable for a newly drilled or daepens
d (Signature)		well, this form must be accomp to set a start of the second	anied by a tabulation of the deviation
Regulatory Analyst		All anctions of this form m	ust be filled out completely for allow
(Tule) August 23, 1983		able on new and recompleted w Fill out only Sections I.	II. III. and VI for changes of owner
(D	uie)		iter, or other such change of condition at he filed for each pool in multipl

rompleted wells.