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4812' to 4826' and 4845' to 4847' (18 shots) PRODUCTION WELL STATUB (Producing or shuf-in) PART PRODUCTION WATER—BBL. CABOUL BATIO OIL GRAVIT'-API ((_EB) PRODUCTION PRODUCTION PART PRODUCTION WATER—BBL. CABOUL BATIO OIL GRAVIT'-API ((_EB) PRODUCTION WATER—BBL. CABOUL BATIO OIL GRAVIT'-API ((_EB) PRODUCTION PART PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION WATER—BBL. CABOUL BATIO OIL GRAVIT'-API ((_EB) PRODUCTION PART PRODUCTION PRODUCT				-			-	None				-				
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4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 5. LIST OF ATTACHMENTS CARLSBAD; NEW MEXICO 6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records BIGNED TITLE President DATE 3-25-85	No test			TEST	PERIOD		Q,	Ω	J J , , , ,							
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5. LIST OF ATTACHMENTS CARLSBAD; NEVY MEXICO 6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE President DATE 3-25-85	A DISPOSITION OF C	AT (Rold used to-	>			INAP	K Z	1982			, tem 21 = 2	0Br				
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE President DATE 3-25-85	PIBLUGILIUN UF G	ao (Sviu, metu jor	ywes, vensed, esc.)	,							TTNES	SED BY				
signed from Title President DATE 3-25-85	5. LIST OF ATTACH	MENTS	/			CARLSBA	D, N	EV. M	XICO	-						
signed from Title President DATE 3-25-85									` .							
	6. I hereby certify	that the foregoth	g and attached in	nformation	is comp	lete and corr	ect as	determine	d from	all avail	able re	cords				
*(See Instructions and Spaces for Additional Data on Reverse Side)	BIGNED	1/4///	f	тіл	TLE	Preside	nt				DATE	3-	-25 - 85			
		*(Sed	Instructions of	nd Space	s for A	dditional	Data	on Reve	ne Side	e)			 			

,				Delaware	FORMATION	<pre>recoveries):</pre>
				4812'	TOP	inciuaing aepin in
				4847'	BOTTOM	terval tested, cu
				Sand	DESCRIPTION, CONTENTS, ETC.	uril-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
			Andydrite Salado Salt Delaware Sand	NAME	NAME	38.
	. Cork	a 1985	950' 1300' 4812'	MEAS, DEPTH	1	GEOLOGIC MARKERS
		APR 3 985	950' 1300' 4812'	TRUE VERT, DEPTH	TOP	