NTM UCU	
Hoff DE LAND	2SWELL DI HER CORY 3
Form 9-331 Dec. 1973 UNITED STATES OF LAND AND DEPARTMENT OF THE INTERIOR	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR TICH	NM-29694
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS, ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Exxon "B" Federal 9. WELL NO.
2. NAME OF OPERATOR	1
Jubilee Energy Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 79705	Double "X" Delaware
	X11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 21, T-24-S, R-32-E
below.) at surface: 1980' FNL & 500' FEL at top prod. interval:	12. COUNTY OR PARISH Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3586' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING L L	change on Form 9-330.)
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
All P&A operations were performed in and witnessed by BLM representative.	accordance with BLM instructions
1. Load hole with 9.5 # mud.	a 4750' Spot 35' of coment
 Run and set wireline bridge plug from 4750' to 4715'. 	Se 4750. Spor 55 of cement
3. Cut 5½" casing @ 4122'. Pull ca	asing.
4. Run 2 7/8" tubing to 4122' and s	spot 35 sx. cement from 4122' to
4020'. WOC 12 hrs. and tag plus	g. Okay.
5. Spot 30 sx. cement from 1300' to	b 1200' (salt section). WOC 4
hrs. and check top of cement.)kay.
6. Spot 50 sx. plug from 1100' to 9	
Subsurface Safety Valve: Manu. and Type	Set @ +t.
18. I hereby certify that the foregoing is true and correct	
SIGNED	DATE 7-25-83
(This space for Federal or State of	fice use)
APPROVED BY Sav Wasse Tirle CARLADAD CA	DATE 3-15 85

*See Instructions on Reverse Side

. .

•

MAR 18 1995

RECEIVED

JTH CENTRAL REG Dec. 1973 UNITED STATES	Form Approved. Budget Bureau No. 42-R1424 5. LEASE
DEPARTMENT OF THE INTERIOR OF LAND GEOLOGICAL SURVERS	NM-29694 . IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON SUBLIS	
reservoir. Use Form 9-331-C for such proposals.) $\begin{array}{c} & & \\ & & \\ \hline 1. & \text{oil} \\ & \text{well} \end{array} \begin{array}{c} & & \\ & & \\ \hline & & \\ \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \begin{array}{c} & & \\ & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \begin{array}{c} & & \\ \end{array} \end{array} \end{array} \begin{array}{c} & & \\ & & \\ \end{array} \end{array} \end{array} \begin{array}{c} & & \\ \end{array} \end{array} \begin{array}{c} & & \\ \end{array} \end{array} \end{array} \begin{array}{c} & & \\ \end{array} \end{array} \end{array} $	8. FARM OR LEASE NAME Exxon "B" Federal 9. WELL NO.
2. NAME OF OPERATOR Jubilee Energy Corporation	1 10. FIELD OR WILDCAT NAME Double "X" Delaware
3. ADDRESS OF OPERATOR797053100 N. "A", Bldg. E, #103, Midland, T4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) at surface: 1980' FNL & 500' FEL at top prod. interval: at total depth:	12. COUNTY OR PARISH 13. STATE Lea NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3586' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Continued from previous page.

Spot 10 sx. cement in top of 8 5/8" casing @ surface. Install dry hole marker. Clean and level location. Well P&A on 7-7-83. 7.

Subsurface Safety Valve: Manu. and	Туре			Set @	Ft.
Subsurface Safety Valve: Manu. and 18. I hereby certify that the foregoin SIGNED	is true and correct	ct President	DATE	7-25-83	
	(This space for	or Federal or State office	use)		<u> </u>
APPROVED BY	TITLE		DATE		

_ TITLE _

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: