

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-16353	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Jubilee Energy Corporation		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 109, Midland, TX 79705		8. FARM OR LEASE NAME Exxon "A" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL At top prod. interval reported below At total depth _____		9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Double "X" Delaware	
15. DATE SPUDDED 5-18-83		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T24S, R32E	
16. DATE T.D. REACHED 5-26-83		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 7-31-83		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3542' GL, 3554.5' KB		19. ELEV. CASINGHEAD N/A	
20. TOTAL DEPTH, MD & TVD 4977'		21. PLUG, BACK T.D., MD & TVD None	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4854' to 4872', Delaware Sand (Ramsey zone)		25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT, DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	943'	11"
5 1/2"	14#	4977'	7 7/8"
CEMENTING RECORD			
450 sx. (250sx. Class "C" w/8% gel.+200 sx. Class "C" Neat)			
200 sx. Class "C"			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A	N/A	N/A	N/A
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4830'	4800'	
31. PERFORATION RECORD (Interval, size and number)			
4854'-4858' (one shot per foot)			
4864'-4872' (one shot per foot)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4854'-4858' & 4864'-4872'		1500 gal. & 7 1/2% Hcl.	
		9000 gal. 2% Kcl. 300 gal. Methenol, 75 Quality foam+27,000# 20/40 sand+24000#/10/20 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None	
WELL STATUS (Producing or shut-in) Complete as SWD			
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE President	
DATE 8-6-85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO

ACCEPTED FOR RECORD

David R. Glass

SEP 1 1985

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Sand	4835'	4872'	Fine grain, porous sand-water

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	960'	960'
Salado Salt	1260'	1260'
Base Lower Salt	4570'	4570'
Delaware Lime	4800'	4800'
Delaware Sand	4835'	4835'
Ford Shale	4935'	4935'
Delaware Olds	4950'	4950'

NO. 8
NO. 2
NO. 1