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6 2. 1913 - 19 13. - 191 1 -0. Box 1910	UNITED STATES	5. LEASE
	CRIMENTO OF THE INTERIOR	NH-16353
JOBELLA DELLA	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	GEOLOGICAL SURVEY	- The state of the
CHNDDV NOT	TICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	proposals to drill or to deepen or plug back to a difference	ent
reservoir. Use Form 9-331-C for such proposals.)		8. FARM OR LEASE NAME
1. oil (V) gas		Exxon "A" Federal
well Well	U other	9. WELL NO.
2. NAME OF OPERA		2
	nergy Corporation 79705	Double "X" Delaware
3. ADDRESS OF OP	Environ.	TX11. SEC., T., R., M., OR BLK. AND SURVEY OR
		4 D.F. 4
below.)	ELL (REPORT LOCATION CLEARLY. See space 1	Sec. 27, T-24-S, R-32-E
AT SURFACE: 1	980' FSL & FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. I		Lea NM
AT TOTAL DEPTH	1;	14. API NO.
	RIATE BOX TO INDICATE NATURE OF NOTICE	The state of the s
REPORT, OR OTI	HER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPRO	OVAL TO: SUBSEQUENT REPORT OF:	3542 GL
EST WATER SHUT-C RACTURE TREAT HOOT OR ACIDIZE EPAIR WELL ULL OR ALTER CAS MULTIPLE COMPLETE HANGE ZONES	(i) (i) (ii) (iii)	(NOTE: Report results of multiple completion or zon change on Form 9-330.)
BANDON* other)	X Convert for	wateringation
including estimat	OSED OR COMPLETED OPERATIONS (Clearly \$	tate all pertinent details, and give pertinent dates s directionally drilled, give subsurface locations and
6-02-83	Perforated 5½" casing from 4872' with 1 shot/foot.	m 4854' to 4858' and 4864' to
	4872' with 1 shot/foot.	½% Hcl. Pumped 3-5 bbls/min
	Acidized w/1500 gallons 750 (2000 #. Swabbed and flow Fractured perforations w/gallons Methonal 75 Quali	\$% Hcl. Pumped 3-5 bbls/min wed back load. 9000 gallons 2% Kcl + 3000 ty foam + 27,000
6-07-83 6-08-83	Acidized w/1500 gallons 7: @ 1000 #. Swabbed and flow Fractured perforations w/gallons Methonal 75 Qualiand 24,000 # 10/20 sand. Formation broke @ 3700 #.	\$% Hcl. Pumped 3-5 bbls/min wed back load. 9000 gallons 2% Kcl + 3000 ty foam + 27,000 20/40 sand Pumped 15 bbls/min. @ 3100 4. 15" SIP - 1860 4.
6-07-83 6-08-83 Subsurface Safety Val	Acidized w/1500 gallons 7: @ 1000 #. Swabbed and flow Fractured perforations w/gallons Methonal 75 Qualiand 24,000 # 10/20 sand. Formation broke @ 3700 #.	\$% Hcl. Pumped 3-5 bbls/min wed back load. 9000 gallons 2% Kcl + 3000 ty foam + 27,000 20/40 sand Pumped 15 bbls/min. @ 3100 4. 15" SIP - 1860 4.
6-07-83 6-08-83 Subsurface Safety Val	Acidized w/1500 gallons 7: @ 1000 #. Swabbed and flow Fractured perforations w/gallons Methonal 75 Quality and 24,000 # 10/20 sand. Formation broke @ 3700 #.	9000 gallons 2% Kcl + 3000 ty foam + 27,000 20/40 sand Pumped 15 bbls/min. @ 3100 . 15" SIP - 1860 .
6-07-83 6-08-83 Gubsurface Safety Val	Acidized w/1500 gallons 7 @ 1000 #. Swabbed and flow Fractured perforations w/ gallons Methonal 75 Quali and 24,000 # 10/20 sand. Formation broke @ 3700 #.	½% Hcl. Pumped 3-5 bbls/min wed back load. 9000 gallons 2% Kcl + 3000 ty foam + 27,000 # 20/40 sand Pumped 15 bbls/min. @ 3100 #. 15" SIP - 1860 #. Set @ Formula
6-07-83 6-08-83 Gubsurface Safety Val	Acidized w/1500 gallons 7 @ 1000 #. Swabbed and flow Fractured perforations w/ gallons Methonal 75 Quali and 24,000 # 10/20 sand. Formation broke @ 3700 #.	½% Hcl. Pumped 3-5 bbls/min wed back load. 9000 gallons 2% Kcl + 3000 ty foam + 27,000

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