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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name Madera 10
9. Well No. 1
10. Field and Pool, or Wildcat Salado Draw Delaware

2. Name of Operator HNG OIL COMPANY	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	

4. Location of Well	
UNIT LETTER <u>M</u>	LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>10</u> TWP. <u>26S</u> RGE. <u>33E</u> NMPM

12. County Lea

15. Date Spudded 5-28-83	16. Date T.D. Reached 6-2-83	17. Date Compl. (Ready to Prod.) 10-28-83	18. Elevations (DF, RKB, RT, GR, etc.) 3316.1' GR	19. Elev. Casinghead 3316.1'
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20. Total Depth 5300'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name 5016-5021, 5029-5039, 5049-5055	
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25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp. Neutron-Litho Density & Dual Laterolog

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24#	915'	12-1/4"	250 HLC & 180 C1 C	Circ.
5-1/2"	14#	5301'	7-7/8"	275 HLC & 210 C1 C	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4930	4930

31. Perforation Record (Interval, size and number) 5016-5055 (.50" 18)	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5016-5055	2500 gals Newsco Frac 30, 7500 10-20 sand

33. PRODUCTION							
Date First Production 10-28-83		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-2-83	Hours Tested 24	Choke Size -	Prod'n. Per Test Period 57	Oil — Bbl. 57	Gas — MCF 0	Water — Bbl. 138	Gas — Oil Ratio 0
Flow Tubing Press. -	Casing Pressure Sealed	Calculated 24-Hour Rate -	Oil — Bbl. -	Gas — MCF -	Water — Bbl. -	Oil Gravity — API (Corr.) 32.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) None	Test Witnessed By
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35. List of Attachments Logs, Form C-104 and Inclination survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Betty Gildon</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>11/3/83</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 4970	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **5016** to **5055** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	915	915	Sand, Redbeds				
915	1530	615	Anhy, Dolo, Sand				
1530	4624	3094	Anhy, Salt				
4624	5300	676	Anhy, Sand, Lime				

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