

IL CONSERVATION DIVISIO  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API 30-025-28235

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole P&A 9-14-83		7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY Enron oil & Gas Co		8. Farm or Lease Name Buff 22
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM west LINE, SECTION 22 TOWNSHIP 24S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3522.8' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 8-25-83

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER To amend TD to 15,525 feet <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-83 - 25 sacks at 14,170'  
25 sacks at 13,800'  
25 sacks at 13,300'  
9-12-83 - 7" CIBP on WL at 13,764, cut and recovered 6952' of 7-inch casing.  
9-13-83 - 20 sacks at 13,064'  
25 sacks at 10,000'  
25 sacks at 6952'  
50 sacks at 5310'  
50 sacks at 5160'  
50 sacks at 1440'  
50 sacks at 600'  
10 sacks at surface.

Pits cleaned and rig released, well P&A 9-14-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Betty Gilden</u> Betty Gilden	TITLE <u>Regulatory Analyst</u>	DATE <u>9/15/83</u>
APPROVED BY <u>R. A. S. [Signature]</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>SEP 14 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
SEP 21 1983  
O.C.D.  
WOLBS OFFICE