ENERGY AND MINERALS DEPA	RITMENT ( _	CONSERVATION DIVISION			Form C-101 Revised 10-1-78	
DISTRIBUTION	SA	P. O. BOX 2088 NTA FE, NEW MEXICO 87501			SA. Indicate Type of Lease	
SANTA FE					BYATE PEE X	
U.S.G.S,				<u> </u>	5. State Oil	& Gas Lease No.
LAND OFFICE				1_		
OPERATOR						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
la. Type of Work					7. Unit Agre	ement Name
b. Type of Well DRILL	]	DEEPEN	PLUG	BACK 🔲 📙	8. Farm or L	ease Name
OIL GAS X OTHER			SINGLE X MULTIPLE ZONE ZONE		Buff <del>Unit</del>	
2. Name of Operator					9. Well No.	
Měsa Petroleum (	Co.	· · · · · · · · · · · · · · · · · · ·			1	
3. Address of Operator  D. O. Born 2000 / Amandalla Manage 70100						d Pool, or Wildcat
P.O. Box 2009 / Amarillo, Texas 79189					Wildcat Morrow	
4. Location of Well UNIT LETT	ER L	CATED 1980 I	FEET FROM THE SOUT	thLINE	MNDE	2/CLANIFFY
AND 660 FEET FROM	THE West	NE OF SEC. 22	TWP. 24S RGE. 34	4E HMPM		
WO STATE OF THE PROPERTY OF TH					12. County	<i></i>
					Lea	
HHHHHH	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	11111111111111111111111111111111111111			IIIII	
			- 1	19A. Formation		20. Rotary or C.T.
21. Elevations (show whether DF)			15,200 '	Morrow		Rotary
3529.5' GR	Blan		Dual Drilling	Inc.	1	Date Work will start 15, 1983
23.			Date Dilling	, 1110.	June	13, 1703
	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE SIZE OF CASING		<u> </u>		SACKS OF	OF CEMENT EST. TOP	
20" 16"		65#	800'		450/300 surfac	
14 3/4"	10 3/4"	40.5-45.5#	5300'	3600/400		surface
9 1/2"	, , , , , , , , , , , , , , , , , , , ,		12,500'	1007/115	1007/1150 5300'	
6 1/2"	5''	18-23.2#	15,200'	450		cover all pay
Propose to drill surface. Nipple 10 3/4" casing a drill to 12,500 Reduced hole to  Operator's Gas S  IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  Thereby certify that the information	e up 2000 psi Hydand cement to sur to set 7 5/8" co 6 1/2" to drill  Sales are not declared and the processing processing processing to the processing processing the processing	dril, reduce ho rface. Nipple asing and tieba to total depth dicated.	APPROVAL PERMIT UNLESS  APPLUG BACK, GIVE DATA OF	VALID FOR EXPIRES DRILLING	o 5300' hole to with ce	to set 9 1/2" and ement.  AYS AND PROPOSED NEW PROD
Signed R. P. Milan	the	TüleRegulat	ory Coordinator	Da	ie <u>5-8</u>	17-83
(This space for S	State Use)					
deiginal sig	ONED BY JERRY SEXTO	NC	•		HIM '	1 1983
APPROVED BY DISTRI	CT I SUPERVISOR	. TITLE		D/	LTE UIT	
CONDITIONS OF APPROVAL, IF	'ANYL (					

STATE OF NEW MEXICO

30-06-28235

## IXICO OIL CONSERVATION COMMISSI WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102

John W. West, NM L.S. 676

Effective 1-1-65 All distances must be from the outer boundaries of the Section Cperator Well No. Mesa Petroleum Co. Buff T nit Letter Section Township Range County T. 22 24 South 34 East Lea Actual Footage Location of Well: 1980 660 feet from the west line and feet from the Ground Level Elev. Producing Formation 320 Acres Morrow 3529.51 Wildcat W/21. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? unitization in progress If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by complunitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests has been approved by the Commis-CERTIFICATION UNIION I hereby certify that the information con-NM-|18853 tained herein is true and complete to the R. E. Mathis Fesition Regulatory Coordinator Company Mesa Petroleum Co. Date May **27**, 1983 MTS MTS Fee I hernby certify that the well-location Fee shown on this plat was platted from field notes of actual surveys made by me ar under my supervision, and that the same is true and correct to the best of my knowledge and belief. Schenck Date Surveyed Superior May 24, 1983 Fee Registered Professional Engineer

2000

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MAY 31 1983
MORES OFFICE