

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

NM-7951

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. GIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Petroleum Corporation of Delaware

3. ADDRESS OF OPERATOR

3131 Turtle Creek Blvd. Ste. 400

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310'FWL & 1650'FSL Sec. 12-26S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3007.5 GR

UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

Tenneco Federal

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Justis Tubb-Drinkard

11. SECTION, T., R., M., OR BLM. AND  
COUNTY OR AREA

Unit K sec.12-26S-37E

12. COUNTY OR PARISH 18. STATE

Lea

NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Information and proposed procedure to permanently plug and abandon uneconomic well.

- Casing information: 11-3/4" casing set @ 403' cem. w/400sx circ. to surface.  
8-5/8" casing set @ 3590' cem. w/500sx TOC @ 2430'.  
4-1/2" casing set @ 6493' cem. w/200sx TOC @ 5670'. PBTB 6300'.
- Perforation record: Perforated from 5900-5904'; 5910-5914'; 5970-5974'; 5978-5984'  
w/ 1 shot per foot.
- Proposed plugging procedure: (Begin by setting CIBP + 35' cement @ ±5250')  
Begin plugging operation week of Aug. 15. MIRU service rig. Shoot 4-1/2" csg. @ approx. 5650'. TOH w/4-1/2" csg. Displace hole with 9.5 ppg mud. RIH w/ 2-3/8" tbg. and spot 100' plug across 4-1/2" csg. stub ±5700-±5600'. Tag plug.  
POH w/ 2-3/8" tbg. to 3540' and spot 100' plug across 8-5/8" csg. seat (3640-3540'). Tag.  
TOH w/2-3/8" tbg. Shoot 8-5/8" csg. @ 2400'. TOH w/ 8-5/8" csg. RIH w/tbg. to 8-5/8" casing stub. Set 150' plug across 8-5/8" stub and base of salt (2450-2300'). Tag. POH w/tubing to 1100' and spot 100' plug on top of salt (1100-1000'). Tag. Spot 100' plug across 11-3/4" csg. seat (453-353'). Set surface plug from 3' to 33'. Cut off 11-3/4" csg. 3' below ground level and install 4" O.D. x 4' metal dry hole marker above ground level with well name, number and location on the marker as required.

19. I hereby certify that the foregoing is true and correct

SIGNED

Tom Sprinkle

TITLE Division Manager

DATE 7/27/88

(This space for Federal or State office use)

APPROVED BY

RAJ GIRI  
GENERAL RESOURCES

TITLE

DATE

8-31-88

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side