

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X			X	
Date Spudded 6/19/83	Date Compl. Ready to Prod. Recompleted 2/13/85		Total Depth 7,500'			P.B.T.D. 6,460'			
Elevations (DF, RKB, RT, GR, etc.) RKB (GR + 19')	Name of Producing Formation Tubb		Top Oil/Gas Pay 6,399'			Tubing Depth 6,373'			
Perforations 6,399' - 6,412', 2 shots per foot, 0.25" holes						Depth Casing Shoe 6,493'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14		11-3/4		403		400 SX			
11		8-5/8		3590		500 SX			
7-7/8		4 1/2		6493		200 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/13/85	Date of Test 2/13/85	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 8 hours	Tubing Pressure 1,490	Casing Pressure zero	Choke Size 10/64
Actual Prod. During Test	Oil - Bbls. 8.4	Water - Bbls. 24.0	Gas - MCF 223

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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O.C.D.
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