

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM - 7951	
2. NAME OF OPERATOR The Petroleum Corporation of Delaware		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3303 Lee Parkway, Dallas, Texas 75219		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,310' FWL & 1,650' FSL		8. FARM OR LEASE NAME Tenneco Federal	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3007.5' GR, 3026.5 KDB		10. FIELD AND POOL, OR WILDCAT Justis Tubbs Drinkard	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-26S, R-37E	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☒

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Received verbal approval from Bob Pitschke
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set drillable cement retainer at 6,303'. Squeeze cemented perforations from 6,355' to 6,357' with 131 sx of Class 'H' cement with 3#/sk NaCl in perforations. Final squeeze pressure 3,200 psi with no bleed down. Waited 24 hours, drilled cement retainer and 60' of cement. Circulated hole clean and pressure tested squeeze to 500 psi with no bleed down. Set retrievable packer at 6,373', and perforated from 6,399' to 6,412' with 2 shots per foot, (0.25" holes) using through-tubing gun. Acidized using 500 gallons 15% HCL acid. Shut in 45 minutes and began swabbing. Well kicked off after three swab runs, and flowed acid water at 350 psi. Shut in and rigged up test unit. Well flowed at rate of 670 MCF per day, 25 BO per day and 72 BW per day at 1,490 psi through 10/64" choke after stabilizing.

18. I hereby certify that the foregoing is true and correct

SIGNED

P. Thomas

TITLE

Manager of Operations

DATE

2-24-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

[Signature]
MAR 1985

*See Instructions on Reverse Side

RECEIVED

MAR -7 1985

U.S. DEPT.
HOUSING & URB. DEV.
HOUSING OFFICE