

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 1989
HOBBS, NEW MEXICO 88240

NM - 7951

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

The Petroleum Corporation of Delaware

3. ADDRESS OF OPERATOR

3303 Lee Parkway, Dallas, Texas 75219

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310' FWL 1650' FSL Section 12

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐ casing settings

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tenneco Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T-26-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3007.5 GR, 3021.25 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Well was spudded 10:30 am, 6-9-83. 14" hole was drilled to 404 feet. 11-3/4", 42#/ft J-55 ST&C casing was run to 403 feet and cemented w/400 sx Class 'C' cement w/2% CaCl₂. 50 sx cement circulated to pit. WOC 18 hrs. Nipple up 10" 900 series double hydraulic BOP. Test BOP & casing to 1000 psi, held O.K. Drilled 11" hole to 3590'. Ran 8-5/8" 24 & 32#/ft J-55 ST&C casing to 3590' and cemented w/500 sx Class 'C' cement. WOC 18 hrs. Nipple up BOP. Tested casing & BOP to 1000 psi. Held O.K. Drilled 7-7/8" hole to 6500'. Ran 4 1/2", 11.6#/ft, K-55 LTC csg to 6493' and cemented w/200 sx Class 'C'. Plug down @ 5:15 am, July 5, 1983. Move rig off prior to completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineer DATE August 8, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 1 1983

ROSWELL, NEW MEXICO

RECEIVED

SEP 5 1993

O.C.D.
HOBBS OFFICE