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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

W MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Approval to flare casinghead gas from
this well must be obtained from the
Minerals Management Service.

Operator The Petroleum Corporation of Delaware	
Address 3303 Lee Parkway, Dallas, Texas 75219	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name	Including Formation	Kind of Lease	Lease No.
Tenneco Federal		2	Undesignated - Tubb	Dr.	State, Federal or Fee Federal	NM 7951
Location						
Unit Letter K : 2310 Feet From The West Line and 1650 Feet From The South						
Line of Section 12 Township 26S Range 37E, NMPM, Lea County						

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Kock Oil Company	P.O. Box 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'y.	Diff. Rest'y.
Designate Type of Completion - (X)		X							
Date Spudded 6-9-83	Date Compl. Ready to Prod. 7-26-83	Total Depth 7500		P.B.T.D. 6460					
Elevations (DF, RKB, RT, GR, etc.) 3007.5 GL, 3021 RKB	Name of Producing Formation Tubb	Top Oil/Gas Pay 6355		Tubing Depth 3587					
Perforations 6355-6357				Depth Casing Shoe 6493					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14	11-3/4	403	400
11	8-5/8	3590	500
7-7/8	4-1/2	6493	200

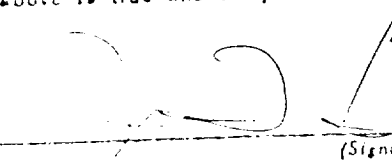
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-1-83	Date of Test 8-8-83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 20	Casing Pressure 20	Choke Size 2
Actual Prod. During Test 278	Oil - Bbls. 33	Water - Bbls. 245	Gas - MCF 54.5

GAS WELL		Ebls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Engineer
(Title)
August 11, 1983

OIL CONSERVATION COMMISSION

APPROVED AUG 25 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be recommended by a tabulation of the best test taken on the well in accordance with RULE 1101.

All portions of this form must be filled out completely for allowable on newly drilled or deepened wells.

Fill out only Sections I, II, III, and VI for class of oil, well name or number, or transporter or other such change of completion.