Form 9-331 Dec. 1973

M. M. CH. CONS. COMMISSION

P. C. BOX 1500

HOBBS, NEW MEXICO 83240

5. LEASE

NO. 1000

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5. LEASE

Form Approved. Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY 50 AM 83	NM-18631 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas other	Jackson Federal  9. WELL NO.
<ol> <li>NAME OF OPERATOR         Exxon Corporation</li> <li>ADDRESS OF OPERATOR         P O Box 1600, Midland, TX 79702</li> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL &amp; 660' FWL of Section</li> </ol>	1 10. FIELD OR WILDCAT NAME Wildcat (Bone Spring)  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-24S-32E
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	12. COUNTY OR PARISH 13. STATE Lea New Mexico  14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3569 GR
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Amend Total Depth	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertinent. The Bone Spring formation will be tested in are plats for Wildcat (Bone Spring) Field.	lirectionally drilled, give subsurface locations and not to this work.)*
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct	
SIGNED MULLA THE Unit Head  APPROVED (This space for Federal or State of	DATE July 22, 1983
APPROVED (This space for Federal or State of APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVAL, IF ANY:	ffice use)
AUG 1 1 1983	

xxon Lse No.	NEW MEXICO OIL					
state Lse. No.	WELL LOCATION A	WELL LOCATION AND ACREAGE DEDICATION PLAT  Supersedes C-12 Effective 14-65				
ederal Lse. No.	All distances must be	from the outer boundarie	es of the Section.			
Operator Exxon Corporation		Lease JAC	EEA #   Well No.			
Unit Letter Section 26	Township 245	Range 32-E	County LEA			
Actual Footage Location of Well:	VORTH line cand	660'	feet from the WE	ST line		
Ground Level Elev: Producing	NE SPRING	Pool WILDC	AT	Dedicated Acreage:  40 Acres		
1. Outline the acreage ded				s on the plat below.		
interest and royalty).  3. If more than one lease of dated by communitization			ell, have the intere	ests of all owners been consoli-		
If answer is "no," list this form if necessary.)  No allowable will be ass forced-pooling, or otherw	igned to the well until a	criptions which hav	ve actually been consenses consolidated (b	nsolidated. (Use reverse side of oy communitization, unitization, s been approved by the Commis-		
sion.	EXXON	8 !	A	CERTIFICATION		
9 <u>0</u>		; } !	- to	hereby certify that the information con- ained herein is true and complete to the est of my knowledge and belief.		
E			Nom	ne sition		
		1	Con	UNIT HEAD  npony Exxon Corporation  1600 Midland, Texas		
L	K	J		hereby certify that the well location		
		       	u.	hown on this plantings platted from field otes of actual assessment by me or nder my superprision, and that the same strue and correct to the best of my nowledge and belief.		
			<del>-</del>	The Control of the Co		

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MA-8110-1

Date Surveyed 5-20-33 Registered Professional Engineer

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and/or Land Surveyor

Certificate No.