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# NEW MEXICO OIL CONSERVATION COMMISSION

0+6-NMOCD-Hobbs 1-Laura Richardson-Midland  
 1-File 11-WIO's  
 1-Engr RH  
 1-Foreman HC  
 1-Mr. J.A.-Midland

30-025-28246  
 Form C-101  
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Myers Langlie Mattix Unit	
2. Name of Operator Getty Oil Company		8. Farm or Lease Name	
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 251	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE <u>2096</u> AND <u>2066.9</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat Langlie Mattix	
		12. County Lea	
		19. Proposed Depth 3760	
		19A. Formation Queen	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor To be determined	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	300	Surface
7 7/8	5 1/2	15.5	3760	1200	Surface

The proposed well will be drilled from the surface to a total depth of 3760' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen Formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

(Approval received 5/3/84. Location was incorrect. We are resubmitting form C-101 with) (corrected location.)

APPROVAL VALID FOR 180 DAYS  
 PERMIT EXPIRES 5/18/85  
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D.R. Crockett Title Area Superintendent Date November 4, 1983

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 7 1983