

30-125-29246

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

O+6 - NMOC, P.O. Box 1980 1 - Foreman
Hobbs, NM 88240 11 - WIO's^{HC}
1 - Laura Richardson 1 - File
1 - Engr. RH

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Myers Langlie Mattix Unit	
2. Name of Operator Getty Oil Company		8. Farm or Lease Name	
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 251	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>440</u> FEET FROM THE <u>North</u> LINE AND <u>440</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat Langlie Mattix	
19. Proposed Depth 3760		19A. Formation Queen	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.)	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor To be determined	
22. Approx. Date Work will start			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	300	Surface
7 7/8	5 1/2	15.5	3760	1200	Surface

The proposed well will be drilled from the surface to a total depth of 3760' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen Formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/3/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed David R. Crockett Title Area Superintendent Date June 16, 1983

(This space for State Use)
ORIGINAL SIGNED BY **JERRY SEXTON**
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 3 1983

CONDITIONS OF APPROVAL, IF ANY: