NEW N ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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· · · · · · · · · · · · · · · · · · ·		All distances must b	e from the outer boundarie	s of the Section.	-
Operator			Lease		Well No.
	ration & Prod	······································	S. R. Coo	per A	3
Unit Letter	Section	Township	Range	County	
A	23	24 South	36 East	Lea	
Actual Footage Loca					- h
990 Ground Level Elev.		East line on	· · · · · · · · · · · · · · · · · · ·	feet from the Nort	line
3345.4'		Mattix 7 Rvrs	Pool	Mattix	Dedicated Acreage:
······································	Queen Gr		Langlie		40 Acres
1. Outline the	e acreage dedica	ated to the subject	well by colored penc	il or hachure marks	on the plat below.
	an one lease is				hip thereof (both as to working
dated by co	ommunitization, ·	unitization, force-poc	ling. etc?		ts of all owners been consoli-
Yes	No If a	nswer is "yes," type	of consolidation		
this form if	necessary.)		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	solidated. (Use reverse side of
No allowab forced-pool sion.	le will be assign ing, or otherwise	ed to the well until a)or until a non-stand	Ill interests have bee ard unit, eliminating	en consolidated (by such interests, has	communitization, unitization, been approved by the Commis-
ſ					CERTIFICATION
	1				
			99	1 he	reby certify that the information con-
			-	, 1	ed herein is true and complete to the
	I				t of my knowledge and belief.
	ł				1
					ana L. Pere
				Name	ς
	1			<u>Mar</u> Positi	ia L. Perez –
	4		1		Accounting Assistant
- - 			i	Compo	
1	i		ł		Exploration & Productio
1	1			Date	
	ĺ			1	2-83
ļ 					10 ····
	l		1	he	ereby certify that the well location
	1			show	vn on this plat was plotted from field
	1			note	s of actual surveys made by me or
	1		۰ ۱	unde	r my supervision, and that the same
	1		1	is t	rue and correct to the best of my
			1	know	vledge and belief.
			+		
	I	N .	I		
	I		I	Date S	urveyed
	I				
	1		I		ered Professional Engineer
	1		1	and/or	Land Surveyor
	1	•	ł		
L		<u> </u>			
					cate No.
0 330 660 9	0 1320 1650 198	0 2310 2640 200	10 1500 1000	500 0	



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SANTA F		EST FOR ALLOWABLE	Porm C -134
FILE		AND	Supersedes Old C-104 and C Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL	+		
GAS	+		
OPERATOR PRORATION OFFICE Operator			
SUN EXPLORATION 4	PRODUCTION COMPANY		
<u>P. O. BOX 1861 - M</u>	idland, Texas 79702		
Reason(s) for filing (Check prope New Well		Other ASTRIC FEE ATT C	AS MUST NOT BE
Recompletion	Change in Transporter of: Oil VI	FLARED AFTER	11/183
Change in Ownership		UNLESS AN EX	CEPTION TO R-4070
If change of ownership give na	me	IS OBTAINED.	
and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE		
S. R. Cooper "A"	Well No. Pool Name, Includin 3 Langlie Matt 3 Grayburg.	ix 7 RVrs. Queen State, Feder	Lease No
Unit Letter A;	660 Feet From The North	Line and Feet From	TheEast
Line of Section 23	Township 24-S Range	36-Е Lea	County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	GAS	County
Name of Authorized Transporter o Shell Oil Company	i Oil X or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Nome of Authorized Transporter o.	f Casinghead Gas or Dry Gas	P. 0. Box 2648, Houston	n. Texas 7 7001
<u>El Paso Natural Gas</u>		Address (Give address to which appro P. O. Box 1492, El Pasi	oved copy of this form is to be sent) 0, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 23 24-5 36-	Is gas actually connected? Wh	
If this production is commingled COMPLETION DATA		ol, give commingling order number: App	olied for Surface Commir
Designate Type of Compl		New Well Workover Deepen	ηρ. Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-8-83 Elevations (DF, RKB, RT, GR, etc	8-9-83	3600' Top Oil/Gas Pay	3590'
3345.4' GR Langlie Mattix		3468'	Tubing Depth 2-7/8" @ 3533'
2560 2576 2547	2555		Depth Casing Shoe 3600'
3568 - 3576, 3547 -			
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD	1
		DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE 8-5/8"	DEPTH SET 563'	1
HOLE SIZE 12 ¹ 4" 7-7/8"	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5 ¹ / ₂ "	DEPTH SET	SACKS CEMENT
HOLE SIZE 12 ¹ / ₄ " 7-7/8" TEST DATA AND REQUEST OIL WELL	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this	DEPTH SET 563' 3600' after recovery of total volume of load oil o depth or be for full 24 hours)	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow
HOLE SIZE 12 ¹ 4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Col Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this Pate of Test	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow
HOLE SIZE 12 ¹ / ₄ " 7-7/8" TEST DATA AND REQUEST OIL WELL	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this Pate of Test 9-1-83	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif. Pump 2 ¹ / ₂ X 1 ¹ / ₂ X 16'	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.)
HOLE SIZE 1214" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New OIL Run To Tanks 8-9-83 Longth of Test 24 hours	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this Pate of Test	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow
HOLE SIZE 12 ¹ / ₄ " 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 8-9-83 Length of Test 24 hours Actual Froe, During Test	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this Pate of Test 9-1-83 Tubing Pressure 201-55.5.	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pump 2½ X 1½ X 16' Casing Pressure Water-Sbls.	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.)
HOLE SIZE 1214" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New OIL Run To Tanks 8-9-83 Longth of Test 24 hours	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this Pate of Test 9-1-83 Tubing Pressure	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Mietnod (Flow, pump, gas lif. Pump 2 ¹ / ₂ X 1 ¹ / ₂ X 16' Casing Pressure	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size
HOLE SIZE 12 ¹ 4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 8-9-83 Length of Test 24 hours Actual Free During Test 40.2° oil gravity GAS WELL	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this Pate of Test 9-1-83 Tubing Pressure 201-55.5.	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pump 2½ X 1½ X 16' Casing Pressure Water-Sbls.	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size Gae-MCF
HOLE SIZE 12 ¹ / ₄ " 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 8-9-83 Length of Test 24 hours Actual Preal During Test 40.2° oil gravity	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this Pate of Test 9-1-83 Tubing Pressure 201-55.5.	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pump 2½ X 1½ X 16' Casing Pressure Water-Sbls.	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size Gae-MCF
HOLE SIZE 12 ¹ 4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 8-9-83 Length of Test 24 hours Actual Free During Test 40.2° oil gravity GAS WELL	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" FOR ALLOWABLE (Test must be able for this Pate of Test 9-1-83 Tubing Pressure 39	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pump 2 ¹ / ₂ X 1 ¹ / ₂ X 16' Casing Pressure Water-Sbis. 26	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF 115
HOLE SIZE 1214" 7-778" TEST DATA AND REQUEST OIL WELL Date First New OIL Bun To Tanks 8-9-83 Longth of Test 24 hours Actual Prod. During Test 40.2° oil gravity GAS WELL Actual Prod. Test-MOF/D	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this pate of Test 9-1-83 Tubing Pressure 39 Length of Test Tubing Pressure (Shut-in)	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pump 2 ¹ / ₂ X 1 ¹ / ₂ X 16' Casing Pressure Water-Bbls. 26 Bbls. Condensate/MMCF	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size Gae-MCF 115 Gravity of Condensate Choke Size
HOLE SIZE 12 ¹ 4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 8-9-83 Length of Test 24 hours Actual Prea. During Test 40.2° oil gravity GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this Pate of Test 9-1-83 Tubing Pressure 39 Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Miethod (Flow, pump, gas lif, Pump 2 ¹ / ₂ X 1 ¹ / ₂ X 16' Casing Pressure Water-Bbls. 26 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF 115 Gravity of Condensate Choke Size TION COMMISSION
HOLE SIZE 12 ¹ 4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8-9-83 Length of Test 24 hours Actual Prod. During Test 40.2 ^c oil gravity GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been compliant	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this pate of Test 9-1-83 Tubing Pressure 39 Length of Test Tubing Pressure (Shut-in)	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pump 2 ¹ / ₂ X 1 ¹ / ₂ X 16' Casing Pressure Water-Bble. 26 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATA APPROVED SEP 6	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF 115 Gravity of Condensate Choke Size TION COMMISSION 1983, 19
HOLE SIZE 12 ¹ 4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8-9-83 Length of Test 24 hours Actual Prod. During Test 40.2 ^c oil gravity GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been compliant	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" FOR ALLOWABLE (Test must be able for this Date of Test 9-1-83 Tubing Pressure 017-55.s. 39 Length of Test Tubing Pressure (Shut-in) SNCE d regulations of the Oil Conservation	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Miethod (Flow, pump, gas lift Pump 2 ¹ / ₂ X 1 ¹ / ₂ X 16' Casing Pressure Water-Bbis. 26 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED SEP 6 BY ORIGINAT SIGNED BY	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF 115 Gravity of Condensate Choke Size TION COMMISSION 1983, 19
HOLE SIZE 12 ¹ 4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 8-9-83 Length of Test 24 hours Actual Prea. During Test 40.2° oil gravity GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been complied bove is true and complete to t	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" 'FOR ALLOWABLE' Pate of Test 9-1-83 Tubing Pressure 'Oli-Bas.' '39	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Miethod (Flow, pump, gas lift Pump 2 ¹ / ₂ X 1 ¹ / ₂ X 16' Casing Pressure Water-Bbls. 26 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED SEP 6 BY ORIGINAL SIGNED BY TITLE DISTRICT I SUF	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF 115 Gravity of Condensate Choke Size TION COMMISSION 1983, 19 JERRY SEXTON 267VISOR
HOLE SIZE 12 ¹ 4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 8-9-83 Length of Test 24 hours Actual Prea. During Test 40.2° oil gravity GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been complied bove is true and complete to t	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 512" 'FOR ALLOWABLE' Pate of Test 9-1-83 Tubing Pressure 'Oli-Bas.' '39	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pump 2 ¹ / ₂ X 1 ¹ / ₂ X 16' Casing Pressure Water-Bbls. 26 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED <u>SEP 6</u> BY CRIGINAL SIGNED BY TITLE <u>DISTRICT I SUF</u> This form is to be filed in co If this is a request for allows	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF 115 Gravity of Condensate Choke Size TION COMMISSION 1983, 19 JERRY SEXTON ERVISOR popliance with RULE 1104. ble for a newly deilled or desceed
HOLE SIZE 12 ¹ 4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8-9-83 Length of Test 24 hours Actual Prod. During Test 40.2 ^c oil gravity GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been compliant	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5½" FOR ALLOWABLE Pate of Test 9-1-83 Tubing Pressure . Oil-bas. 39	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas life Pump 2 ¹ / ₂ X 1 ¹ / ₂ X 16' Casing Pressure Water-Bble. 26 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED SEP 6 BY ORIGINAT SIGNED BY TITLE DISTRICT I SUP This form is to be filed in con If this is a request for allowa well, this form must be accompaning tests taken on the well in according	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF 115 Gravity of Condensate Choke Size TION COMMISSION 1983, 19 JERRY SEXTON Fivisor Distribution of the deviation ance with RULE 1114.
HOLE SIZE 12 ¹ 4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 8-9-83 Length of Test 24 hours Actual Prea. During Test 40.2° oil gravity GAS WELL Actual Pred. Test-MOP/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been complied bove is true and complete to t Mana L. (Sig Senior Accounting As	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5½" FOR ALLOWABLE Pate of Test 9-1-83 Tubing Pressure . Oil-bas. 39	DEPTH SET 563' 3600' after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump 2½ X 1½ X 16' Casing Pressure Water-Bbls. 26 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED <u>SEP 6</u> BY <u>ORIGINAT SIGNED BY</u> TITLE <u>DISTRICT I SUF</u> This form is to be filed in con If this is a request for allows well, this form must be accompani tests taken on the well in accord All sections of this form must able on new and recompleted well	SACKS CEMENT 400 SX "C" 800 SX "C" and must be equal to or exceed top allow t, etc.) Choke Size Gae-MCF 115 Gravity of Condensate Choke Size TION COMMISSION 1983, 19 JERRY SEXTON FRVISOR Size Siz

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RECEIVED SEP 5 1983

DISTRIBUTION SANTA FE FILE	NEW MEXICO O	ST FOR ALLOWABLE	Supersedes Old C-104 and I
U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO	AND TRANSPORT OIL AND NATUR	Effective 1-1-65
OPERATOR PRORATION OFFICE Operator			
-	n & Production Co.		
P.O. Box 1861,	Midland, Texas 79702		
Reason(s) for filing (Check property New Well	er boxj	Other (Please explain,)
Recompletion Change in Ownership		^{Gαs} □ request test test Langlie	t allowable of 500 bbls to Mattix Pool.
If change of ownership give na		New drilling	
and address of previous owner		1	
. DESCRIPTION OF WELL A	Well No. Pool Name, Including	lie Mattie	
S.R. Cooper "A"			Lease Lease No ederal or Fee
Unit Letter A ;	660 Feet From The North	Line and 990	rom The East
Line of Section 23	Township 24-S Bange	36-F	rom The East Lea
DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL	Tost tank on loss	County
Reme of Authorized fransporter o	f Oll X or Condensate	Address (Give address to which a	pproved copy of this form is to be send
<u>The Permian Corpora</u> Name of Authorized Transporter o	f Casinghead Gas or Dry Gas	F.U. DUX 030, HU	bbs, New Mexico 88240 pproved copy of this form is to be sent)
gas being flared If well produces oil or liquids,	Unit Sec. Twp. Ege.		
give location of tanks.	A 23 24-S 36-E		When
If this production is commingled COMPLETION DATA	i with that from any other lease or poo	l, give commingling order number:	
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	able for this d	after recovery of total volume of load (epth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D			
Actual Flod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED SFP	9 1000 00000
Ommission have been complied	with and that the information given he best of my knowledge and belief.	BY	ه
		ORIGINAL SIGNED	BY JERRY SEXTON
		,	Compliance with RULE 1104.
11. 1		I THE TOTAL TO CO DE LITER TH	L COMPLIANCE WITH BULE 1104
Maria L.	eses nature)	If this is a request for allo	wable for a newly deltied on dealers at
Maria L. Sr. acctra	asst.	If this is a request for allo well, this form must be accomp tests taken on the well in acc	wable for a newly drilled or deepened banied by a tabulation of the deviation ordance with RULE 111.
	erez nature) Asst. 'itle)	If this is a request for allo well, this form must be accomp tests taken on the well in acco All sections of this form m able on new and recompleted w	wable for a newly drilled or deepened banied by a tabulation of the deviation ordance with RULE 111. bust be filled out completely for allow-