

|              |  |  |
|--------------|--|--|
| DISTRIBUTION |  |  |
| SANTA FE     |  |  |
| FILE         |  |  |
| U.S.G.S.     |  |  |
| LAND OFFICE  |  |  |
| OPERATOR     |  |  |

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Revised 11-68

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |
|                                |                                         |

|                                                                                                                 |                                                                                                         |
|-----------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|
| 1a. TYPE OF WELL                                                                                                |                                                                                                         |
| OIL WELL <input checked="" type="checkbox"/>                                                                    | GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>           |
| b. TYPE OF COMPLETION                                                                                           |                                                                                                         |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |

|                                |
|--------------------------------|
| 7. Unit Agreement Name         |
| 8. Farm or Lease Name          |
| Rocket                         |
| 9. Well No.                    |
| 3                              |
| 10. Field and Pool, or Wildcat |
| Jalmat                         |

|                                 |  |
|---------------------------------|--|
| 2. Name of Operator             |  |
| Lewis B. Burleson, Inc.         |  |
| 3. Address of Operator          |  |
| P.O. Box 2479 Midland, TX 79702 |  |

|                                                                            |                                                                              |
|----------------------------------------------------------------------------|------------------------------------------------------------------------------|
| 4. Location of Well                                                        |                                                                              |
| UNIT LETTER <u>K</u>                                                       | LOCATED <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM |
| THE <u>South</u> LINE OF SEC. <u>10</u> TWP. <u>24</u> RGE. <u>36</u> NMPM |                                                                              |

|            |
|------------|
| 12. County |
| Lea        |

|                                                                   |                       |                                  |                                        |                                 |
|-------------------------------------------------------------------|-----------------------|----------------------------------|----------------------------------------|---------------------------------|
| 15. Date Spudded                                                  | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead            |
| 8-18-83                                                           | 8-26-83               | 9-27-83                          | 3389                                   | 3389                            |
| 20. Total Depth                                                   | 21. Plug Back T.D.    | 22. If Multiple Compl., How Many | 23. Intervals Drilled By               | Rotary Tools                    |
| 3681                                                              | 3628                  |                                  | →                                      | X                               |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name |                       |                                  |                                        | 25. Was Directional Survey Made |
| 3611-3622 Seven Rivers                                            |                       |                                  |                                        | NO                              |
| 26. Type Electric and Other Logs Run                              |                       |                                  |                                        | 27. Was Well Cored              |
| Gamma Ray Neutron, Cement Bond                                    |                       |                                  |                                        | NO                              |

|                                                    |                 |           |           |                                                   |                     |
|----------------------------------------------------|-----------------|-----------|-----------|---------------------------------------------------|---------------------|
| 28. CASING RECORD (Report all strings set in well) |                 |           |           |                                                   |                     |
| CASING SIZE                                        | WEIGHT LB./ FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD                                  | AMOUNT PULLED       |
| 8 5/8                                              | 24              | 1437      | 11        | 800 sks. Class C & Lite                           | Circulated          |
| 5 1/2                                              | 17              | 3661      | 7-7/8     | 300 sks. 50/50 poz. 9# salt, 1/4# Flocele, 2% gel | top of cement 2310' |

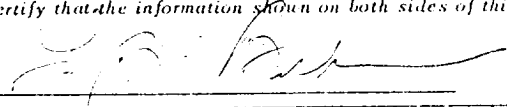
|                  |     |        |              |        |                   |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2 3/8             | 3602      | 3602       |

|                                                    |  |                                                |                               |
|----------------------------------------------------|--|------------------------------------------------|-------------------------------|
| 31. Perforation Record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
| 3611-3622                                          |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    |  | 3611-3622                                      | 800 gallons                   |
|                                                    |  |                                                |                               |
|                                                    |  |                                                |                               |

|                       |                 |                                                                     |                         |            |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| 33. PRODUCTION        |                 |                                                                     |                         |            |              |                                |                 |
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| 9-27-83               |                 | flowing                                                             |                         |            |              | Prod.                          |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 9-27-83               | 24              | 24/64                                                               | →                       | 26         | 32           | 46                             | 1231            |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| 0-50                  | packer          | →                                                                   | 26                      | 32         | 46           | 31                             |                 |

|                                                            |  |                   |
|------------------------------------------------------------|--|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) |  | Test Witnessed By |
| Sold to El Paso Natural Gas Company                        |  | W. Jarvis         |

|                         |  |
|-------------------------|--|
| 35. List of Attachments |  |
| Logs, Deviation survey  |  |

|                                                                                                                                         |           |         |
|-----------------------------------------------------------------------------------------------------------------------------------------|-----------|---------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |           |         |
| SIGNED                                                                                                                                  | TITLE     | DATE    |
|                                                      | President | 9-28-83 |

*mf*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ 1401       | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____ 1517       | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| T. Salt _____ 2990       | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____ 3205      | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____ 3610   | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | T. McKee _____         | T. Base Greenhorn _____     | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinbry _____         | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

### OIL OR GAS SANDS OR ZONES

No. 1, from..... 2000.....to..... 3205..... No. 4, from.....to.....  
 No. 2, from.....to..... No. 5, from.....to.....  
 No. 3, from.....to..... No. 6, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....  
 No. 4, from.....to.....feet.....

### FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation                   | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|-----------------------------|------|----|----------------------|-----------|
| 0    | 1401 | 1401                 | Red Beds                    |      |    |                      |           |
| 1401 | 1517 | 116                  | Anhydrite                   |      |    |                      |           |
| 1517 | 2990 | 1473                 | Salt & Anhydrite            |      |    |                      |           |
| 2990 | 3205 | 215                  | Dolomite & Anhydrite        |      |    |                      |           |
| 3205 | 3610 | 405                  | Dolomite & Anhydrite & Sand |      |    |                      |           |
| 3610 | 3635 | 25                   | Dolomite                    |      |    |                      |           |

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 OCT 3 1983  
 O.C.D.  
 HOEBS OFFICE