

OIL CONSERVATION DIVISION

P.O. BOX 2068

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jubilee Energy Corporation

Address

3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Approval to increase allowed production
this well and adjacent lease from the
Minerals Management Service.

If change of ownership give name and address of previous owner: Flagstone Pet. Corp. 1014 C & K Bldg. Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name Exxon Federal	Well No. 2	Pool Name, Including Formation East Mason - Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-19447
Location				
Unit Letter M	: 705	Feet From The South	Line and 660	Feet From The West
Line of Section 9	Township 26-South	Range 32-East	N.M.P.M.	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks, test tank	Unit M	Sec. 9
	Twp. 26-S	Rge. 32-E
	Is gas actually connected?	When
	no	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Hole ☐	Drill. Pen ☐
Date Spudded 7-8-83	Date Compl. Ready to Prod. 8-2-83		Total Depth 4545'		F.B.T.D. 4544'			
Elevations (DF, RHH, RT, GR, etc.) 3210' GL	Name of Producing Formation Delaware (sand)		Top Oil/Gas Pay 4482'		Tubing Depth 4500'			
Perforations 4482' to 4502' w/20 shots					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8		1389'		250 sx. CL. "C" w/8% gel			
					+200 sx. CL. "C" neat			
7 7/8"	5 1/2		4545'		150 sx. CL. "C"			
	2 7/8		4500'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-3-83	Date of Test 10-28-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure 0	Choke Size
Actual Prod. During Test	Oil - Bbls. 20	Water - Bbls. 40	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

President

(Title)

11-03-83

OIL CONSERVATION DIVISION

APPROVED NOV 9 1983

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.