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U.S.G.S.

LAND OFFICE

TRANSPORTER OIL / GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator

SEA SAND OIL COMPANY

Address

917 Baker Building - Fort Worth, Texas 76102

Reason(s) for filing (Check proper box)

New Well [X]
Recompletion [ ]
Change in Ownership [X]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service.

If change of ownership give name and address of previous owner J. Cleo Thompson 4500 Republic Bank Tower Dallas, Texas 75201

DESCRIPTION OF WELL AND LEASE

R-7437 (3-1-84)

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
WILLS FEDERAL	8	Scarborough Yates 7-Rivers	State, Federal or Fee Federal	30120

Location

Unit Letter A, 330 Feet From The N Line and 330 Feet From The E

Line of Section 33 Township 26 Range 37 , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]
Charter International

Address (Give address to which approved copy of this form is to be sent)
P.O. Box 5008 Houston, Texas 77012

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	33	26	37	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X		X				X	

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-10-83	10-26-83	3340'	3300'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
2963 GR	Yates 7-Rivers	3130	3080'

Perforations	Depth Casing Shoe
3130-3235	3340'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼ Conductor	8 5/8	284'	40 Circulated
7¾	5½"	3340	150 Sack Cement
5½ csg.	2" EUE	3080'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
10-25-83	10-26-83	Flowing

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	580 #/sq. in.	Packer 0	12/64"

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
81.2	81.2	1	12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 17 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.