## N. M. OIL CONS. COMMISSION

P. O. BOX 1980

Form 9-331 Dec. 1973

HOBBS, NEW MEXICO 88240

5. LEASE

## UNITED STATES

Form A	pproved		
Budget	Bureau	No.	42-R1424

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY			NM-19001  6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME			
	as other		Phillips Federal		
2. NAME OF OPI			9. WELL NO.		
		rn c/o Jubilee Energy	10. FIELD OR WILDCAT NAME		
Flagstone Petroleum Corp. c/o Jubilee Energy 3. ADDRESS OF OPERATOR			Bradley Delaware (Ext.)		
3100 N. "A", Bldg. E, Suite 103, Midland, TX			11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			AREA		
below.)			Sec. 24, T-26-S, R-33-E		
AT SURFACE: 1980' FNL & 660' FEL			12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			Lea NM		
			14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			0-		
KEI OKI, OK	JINER DATA		15. ELEVATIONS (SHOVE SF, KES AND WD)		
REQUEST FOR AP	PROVAL TO:	SUBSEQUENT REPORT OF:	3370'G.L.		
TEST WATER SHU	T-OFF 🔯				
FRACTURE TREAT			35 <b>26</b> N <b>H</b>		
SHOOT OR ACIDIZ REPAIR WELL	E Ki	[_ j	<b>7.5 3</b>		
PULL OR ALTER (	CASING 🗒	<u></u> '	(NOTE: Report results of multiple completion or zone change on Form 9-3-0-1		
MULTIPLE COMPLI	ETE 🚆		نت المادة		
CHANGE ZONES ABANDON*					
(other)	L	1			
moduling count	true vertical depths	LETED OPERATIONS (Clearly stating any proposed work. If well is confor all markers and zones pertined 9:00 p.m.	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*		
9-01-83			casing @ 30' and cemented w/25		
, , , ,	sx. Class	"C" cement.	casing % 30 and demented W/23		
9-02-83	Waiting on				
9-28-83	Drilling resumed. Drilled to 815' and set 9 5/8" 36# casing to				
	815' and co	emented $w/300  \mathrm{sx}$ . Circ	culated 15 bbls. cement.		
10-12-83	Reached TD	of 5365'. Ran 5" cast	ing to 5230 and cemented w/200		
16 16 00		"C" cement.			
10-16-83	Ran $3\frac{1}{2}$ " liner to 5365' and cemented $w/75$ sx. Class "C" cement.				
10-21-83	Perforated	from 5284' to 5322'.			
10-22-83 10-24-83	Acidized perforations with 2000 gallons 7½% Hcl. Fraced perforations w/20,000 gal. 70 Quality foam + 23,500# sand.				
10-24-03	rraced peri	rorations w/20,000 gal.	. /U Quality foam + 23,500# sand.		
Subsurface Safety V	ا Tilg. Lace Manu. and Tyl, ا	- 10 DD15/HIN @ 3800*.	SIP 1480#. 10" - 1380#.		
	·		∴ Set @		
18. I hereby certify	that the foregoing is				
SIGNED		THILE President	DATE 11-17-83		
	CCEPTED FOR RI	ECORD.			
OR	IG. SGD.) DAV	ECORD ID R. GLASS Federal of State off	ice use)		
	<sup>?</sup> ○V <b>NO∀ 2</b> 2 8 198		11AC		
	THUV TO 190	IJ			

NOV 29 1983
HOBBS OFFICE