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CONTRIBUTION	
STAFF	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Kern Co.		8. Farm or Lease Name Eunice Cooper	
3. Address of Operator 3005 North Big Spring, Midland, Texas 79705		9. Well No. 3	
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) Ground Level 3349		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-25-83 to MORT, MICU Pick up tubing and run to botton (PBSD 3780')
- 9-28-83
- 9-29-83 Spot 500 gal 15% HCL acid on bottom and perforate 5 1/2" csg from 3691 to 3728 with 10 3/8" jet shots and displace acid into formation. Ran tubing to 3750 and swabbed back well with show of acid gas and strong acid water. No show of oil or gas.
- 9-30-83 SITP 25 psig SFL 1600' no shows of oil or gas. Pulled tubing. Ran Guiberson Bridge Plug and set at 3690' tested plug to 3000# and capped w 20' cement after perforating 3653 to 3660 plus 3668 to 3670 with 1 JSPF.
- 10-1-83 SITP 200# ran tubing to 3670' and reversed out 6 barrels of oil while spotting acid on bottom. Pulled tubing to 3110' and displaced acid.
- 10-3-83 SITP 75 psig FL 3000' from surface. Recovered 200' oil plus 400' spend acid water. Reacidized zone with 1500 gal 101 MOD acid w/15 gal hi flow.
- 10-4-83 SITP 550# FL 3000' Well swabbed down with a show of oil and gas. Pulled tubing and packer prep to perforate 3600' zone.

(Continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William C. Kern TITLE Engineer DATE 10-10-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 18 1983

CONDITIONS OF APPROVAL, IF ANY:

- 10-5-83 Perforated 3595-3602 with 1 JSPF. Picked up BP and packer and set BP at 3625 and packer at 3620'. Tested to 3000' psig. Acidized perforations with 500 gallons 15% NE acid.
- 10-6-83 SITP 0 100' FIH. Re-acidized perforations with 1500 gal 15% NE acid and 10 ball sealers. Pulled BP, packer and tubing.
- 10-7-83 Ran tubing to 3665 with seating nipple on bottom. Swabbed well to pits 1st run fluid level 100' from surface. Well swabbed down with a good show of oil and gas.
- 10-8-83 Initial potential; IPF 6 barrels 39° API oil plus 17 barrels of water per day. GOR 833 mcf/bbl FTP 45 psig, CP 330 psig.

RECEIVED
OCT 14 1983
O.C.D.
HOBBS OFFICE