Submit 5 Copies Appropriate District Office

Appropriate Disting Comments DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico rgy, Minerals and Natural Resources Departm.

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructio at Bottom of Page

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Chevron U.S.A., Inc. 30-025-28401 Address P.O. Box 1150 Midland, TX 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator **II. DESCRIPTION OF WELL AND LEASE** Lease Name Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Lease No. W. Dollarhide Devonian Unit 120 Dollarhide Devonian 27197 State Location 1368 Unit Letter E Feet From The North Line and 1228 ___ Feet From The West Line 4 Section Township 255 Range 38E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) yeli-Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) X or Dry Gas Sid Richardson Carbon & Gasoline 201 Main St., Suite 3000, Ft. Worth, TX 76102 If well produces oil or liquids, give location of tanks. Unit Twp. Sec. Rge. is gas actually connected? When? Yes If this production is commingled with that from any other lease or pool, give commingling order number: Unknown **IV. COMPLETION DATA** Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing** Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate osting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation **OIL CONSERVATION DIVISION** Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief **JAN 1 3 '92** Date Approved ORIGINAL SIGNED BY JERRY SEXTON By ___ J. K. Riple Tech Assistant DISTRICT | SUPERVISOR Printed Name Title 11/21/91 Title_ (915)687-7148

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date