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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

27197

7. Unit Agreement Name

M. Dollashide
Devonian Unit

9. Well No.

120

10. Field and Pool, or Wildcat

Dollashide Devonian

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

b. TYPE OF COMPLETION

2. Name of Operator
Gulf Oil Corp.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER E LOCATED 1368 FEET FROM THE North LINE AND 1228 FEET FROM

THE West LINE OF SEC. 4 TWP. 25S RGE. 38E

15. Date Spudded

11-3-83

16. Date T.D. Reached

11-27-83

17. Date Compl. (Ready to Prod.)

1-12-84

18. Elevations (DF, RAB, RT, GR, etc.)

3150' BL

19. Elev. Casinghead

-

20. Total Depth

8000'

21. Plug back T.D.

7947'

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

0'-8000'

Cable Tools

-

24. Producing interval(s), of this completion - Top, Bottom, Name

7681-7890 Devonian

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Lateralog, Comp Amcity, Neutron, Sonic

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 + 54.5#	356'	17 1/2"	350 24 - Circ	
8 5/8"	24 + 32#	4130'	11"	2100 24 - Circ	
5 1/2"	15.5#	8000'	7 7/8"	750 24 - TSTOC 3250'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					27 1/8"	7911'	-

31. Perforation Record (Interval, size and number)

7684-7704 + 7856-7884 4 1/2" JHPF
(29 7856-7884)
7858-82, 7868-72 + 7880-84 4 1/2" JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached

33. PRODUCTION

Date First Production 1-12-84	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-in) prod
Date of Test 2-6-84	Hours Tested 24	Flow Rate W.O.
Flow Tubing Press. 45#	Casing Pressure 45#	Calculated 24-Hour Rate 32
		Oil - Bbl. 32
		Gas - MCF 11
		Water - Bbl. 25
		Oil Gravity - API (Corr.) 42.9°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James H. Hummel

DATE

AREA ENGINEER

DATE

3-6-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7681 to 7800 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]