UNITED STATES DAY 1139 **DEPART** G

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to despen or plug back to a different reservoir. Use form 9-331-16 for such proposals.) 1. oil gas well & other 2. NAME OF OPERATOR POQO Producing Company 3. ADDRESS OF OPERATOR P.O. Box 10340 Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 bellow.) AT SURFACE: 1980' FSL & 660' FWL AT TOTAL DEPTH: 1980' FSL & 660' FWL AT TO	GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well XX other 2. NAME OF OPERATOR Pogo Producing Company 3. ADDRESS OF OPERATOR P.O. Box 10340 Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FSL & 660' FWL AT TOTAL DEPTH: 1980' FSL & 660' FWL AT TOTAL DEPTH: 1980' FSL & 660' FWL AT TOTAL DEPTH: 1980' FSL & 660' FWL 1. OII GREEMENT NAME 8. FARM OR LEASE NAME Federal 53 "COM" 9. WELL NO. 1. OII GREEMENT NAME WILL AS FARM OR LEASE NAME Federal 53 "COM" 9. WELL NO. 1. OII GREEMENT NAME WILL AS FARM OR LEASE NAME FEDERAL TO A GREEMENT NAME FEDERAL TO A GREEMENT NAME 8. FARM OR LEASE NAME FEDERAL TO A GREEMENT NAME FEDERAL TO A GREEMENT NAME 1. OII GREEMENT NAME 8. FARM OR LEASE NAME FEDERAL TO A GREEMENT NAME FE	
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Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Daniel Lillegue Operations Engineer TITLE D	9/18/84 ATE
(This space for Federal or State office use)	
APPROVED EXAMPLE TITLE	DATE 4-3-86