

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
NM 19453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 53 "COM"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 17, T-26-S, R-34-E

12. COUNTY OR
PARISH
Lea18. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 660' FWL

At top prod. interval reported below

At total depth 1980' FSL & 660' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/29/83

16. DATE T.D. REACHED

2/7/84

17. DATE COMPL. (Ready to prod.)

9/15/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3387' KB* 3360.6 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

15,596'

21. PLUG, BACK T.D., MD & TVD

P & A

22. IF MULTIPLE COMPL.,
HOW MANY*

NA

28. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

37'-15,596' | 0 - 37'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Plugged and abandoned

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-Litho Density, BHC-Sonic, DLL, DIL-SFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	895'	17 1/2"	725 sx Circ 112 sx	None
10 3/4	45.5 & 40.5	5,295'	12 1/4"	2200 sx Circ 500 sx	None
7 5/8	29.7 & 26.4	12,916'	9 1/2"	670 sx TOC by Temp Survey @ 8798'	2000'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,502'	15,589'	775				

31. PERFORATION RECORD (Interval, size and number)

15,422'-15,428' (.29", 14 shots)

15,232'-15,238' (.40", 4 shots)

13,958'-14,105' (.29", 24 shots)

13,956'-13,984' (.29", 12 shots)

CONTINUED ON BACK

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,422'-15,428'	2000 gal Morflo acid w/N ₂ & sqz w/100 sx C1 H cmt
15,232'-15,238'	Sqz w/400 sx C1 H cmt
13,958'-14,105'	8000 gal MOD-202 & Sqz w/150 sx

33.*

PRODUCTION

C1 H cmt

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

P & A

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CNL-Litho Density, BHC-Sonic, DIL-SFL, DLL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Daniel J. Gillespie

TITLE

Petroleum Engineer

DATE

9/21/84

*(See Instructions and Spaces for Additional Data on Reverse Side)