

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FWL

AT TOP PROD. INTERVAL: 1980' FSL & 660' FWL

AT TOTAL DEPTH: 1980' FSL & 660' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

NM 19453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 53 "COM"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-26-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3360.6' GR 3387' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/4/84 - PBDT 15,050' 12 ppg mud, Perf 5" liner @ 13,958', 961', 967', 983', 992', 998',  
to 14,016', 029', 035', 066', 088', & 105' (24 shots). Acidized w/2000 gal MOD  
7/9/84 202 + 750 SCF N<sub>2</sub> + 24 RCNBS. Flow and swab oil, water, mud and gas.

7/10/84 - PBDT 15,050' 12 ppg mud, acidized w/6000 gal MOD 202 + 27 RCNB (Acid tagged  
to w/RA material). Tbg and csg communicated, reset pkr @ 13,250'. RIH w/RA  
7/18/84 tracer tools. Logged interval 14,300'-13,200'. Survey indicated no fluid  
went below perforated interval. Flow well, tagged fill as high as 8515'.  
Well heaving shale.

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Daniel J. Sillegie TITLE Operations Engineer DATE 9/18/84

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE AREA MANAGER DATE 10-30-84  
CARLESSAD RESOURCE MGR

CONDITIONS OF APPROVAL, IF ANY: