

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AUG 2 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79705

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FWL

AT TOP PROD. INTERVAL: 1980' FSL & 660' FWL

AT TOTAL DEPTH: 1980' FSL & 660' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

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5. LEASE
NM 19453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 53 "COM"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-26-S, R-34-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3360.6' GR 3387' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3/13/84 - PBDT 15,548' 10 ppg MW, Perf 5" liner @ 15,422'-15,428' (14 shots)
to and acidize w/2000 gal MORFLO BC acid + 750 SCFN₂/bbl. Formation tested wet.
5/9/84 Flowing 5 BSW/hr. Fish & milled for collapsed tbg 14,632'-15,165'. Set cement
retainer @ 15,348'. Cement squeeze perfs 15,422'-15,428' w/100 sx CI H cement
plus additives.
- 5/10/84 - PBDT 15,348', circ hole to 12.8 ppg mud to 15,000'. Perf 5" liner @ 15,232'-
15,238' (8 shots).
- 5/11/84 - PBDT 15,348', 12.8 ppg mud. Set CR @ 15,187', cement squeeze perfs 15,232'-
15,238' w/100 sx CI H cement plus additives. Displace 12.8 ppg mud w/10# brine.

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Operations Manager DATE 7/31/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL OF ANY _____

AUG 7 1984

[Signature]

NEW MEXICO *See Instructions on Reverse Side