

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1980' FSL & 660' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Run & Cement 5" liner			

5. LEASE
NM 19453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 53 "Com"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-26-S, R-34-E

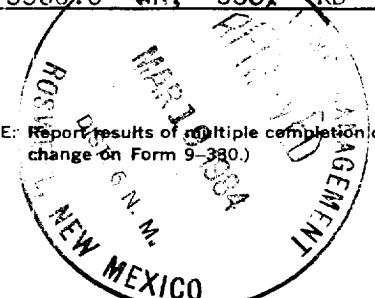
12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW OF KDB, AND WD)
3360.6' BR, 3387' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/24/84 - TD 15,596', MW 13.3 ppg, 6 1/2" bit, Ran FS 1.72' + 1 jt (38.61') 5" 23.20# P-110 SFJP + FC(0.9') + 10 jts (382.48') 5" 23.20# SFJP + 59 jts (2644.78') 5" 18# P-110 SFJP + Liner Hanger (18.44') Total string 3086.93'. Centralizers on 1,3,5,7,9,67 & 69th jts. Set liner hanger w/FS @ 15,589', TOL 12,502'. Howc pumped 10 bbls SAM 4 spacer & cemented w/775 sxs C1 H + 35% SSA1 + 5# KCL + 0.8 Halad 22A + 0.5% CFR2 + 0.2% HR12 + 0.5% Gas Chek + 1% Activator A followed w/5 bbls SAM 4 spacer. Good returns throughout. CIP @ 9:41 pm MST 2/23/84. 7 hrs WOC.

2/25/84 - TD 15,596', WOC 5 hrs. TOC @ 8066'. Drld 971' cement to 9037', MW 13.1 ppg

2/26/84 - TD 15,596', Drld 1683', Cement to 10,720', MW 12.8 ppg

CONTINUED ON ATTACHED SHEET
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Division Operations Mgr. DATE March 15, 1984
ACCEPTED FOR RECORD
(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL MAY 15 1984

Carlstad

NEW MEXICO See Instructions on Reverse Side