

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1980' FSL & 660' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Run & cement 7 5/8" casing			

5. LEASE
NM 19453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 53 "Com"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-26-S, R-34-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3556.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/13/83 TD 12,916', MW 9.2 ppg. Ran 97 jts (4319.46') 7 5/8" 29.70# S-95, LT&C, Rq 3, casing + 175 jts (7181.72') 26.40# S-95 LT&C Rq 3 + 1 jt (40.50') 26.40# S-95 XO + 33 jts (1415.13') 26.40# S-95 BTC Rq 3. FS 1.80', FC 1.43'. Total string (12,960.04'). Circ 2 hrs. FS @ 12,916', FC @ 12,869', Howco cemented w/520 sxs Lt + 5# salt + 0.4% Halad 22A + 1/4# Flosele per sx (14.8 ppg) followed w/150 sxs Cl H + 5# salt + 0.6% Halad 22A + 0.4% CFR2 (15.4 ppg). CIP @ 2:15 pm MST 12/12/83. Full returns throughout job. 14 3/4 hrs, WOC, PU BOP, set slins, Ran Temperature survey TOC @ 8798'.

12/14/83 TD 12,916', 24 hrs, WOC, NU, Test BOE to 10,000#, ok. Test Hydrill to 5000#, ok MW 9.2 ppg

12/15/83 TD 12,921', MW 8.5 ppg, 10 hrs WOC, RIH BHA & DP. Test csg to 1000# for 30 min, ok. Drl plug & FC. Test csg to 1000# for 30 min, ok. Drl 5' formation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass Division Operations Manager 12/16/83
TITLE _____ DATE _____

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL DEC 20 1983

DATE

RECEIVED
DEC 21 1983
O.C.D.
HOBBS OFFICE