UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9–331	Form Approved. Budget Bureau No. 42-R1424
Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 19453
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON V	VELLS 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back t reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	Federal 53 "COM"
1. oil gas Will other	9. WELL NO.
2. NAME OF OPERATOR	1
Pogo Producing Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Sec. 17, T-26-S, R-34-E
P.O. Box 10340 Midland, Texas 7970	2 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. Sec	
holow)	
AT SURFACE: 1980' FSL & 660' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea New Mexico
AT TOTAL DEPTH: 1980' FSL & 660' FWL	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE O	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
CURCOUENT PERC	3556.6 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPO	RI OF:
TEST WATER SHUT-OFF	SZ 2
FRACTURE TREAT	₹
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)

MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* Run and cement casing (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 11/11/83 - TD 5345', MW 10#, Ran 98 jts (4267.53') 10 3/4" 45.50# S-80 BTC Rg 3 casing + 25 jts (1095.70') 10 3/4" 40.50# K-55 STC Rg 3 casing + FS (1.20') + FC (1.54') (Total string 5365.97'). FS + 1 jt + FC + 1 jt thrd lkd, centralizers on 1, 3, 5, 7, 9th jts. 1 1/4 Hrs. Circ. 2 3/4 Hrs. FS @ 5345'. Howco cemented w/2050 sxs Lite + 15# salt/sx + 5# Gilsonite/sx + 1/4# floseal/sx (14.8 ppg) followed w/150 sxs Cl C + 3# salt/sx. Circ 500 sxs. CIP @ 4:30 am MST 11/11/83. WOC. 11/12/83 - TD 5345', 24 hrs WOC. Cut off 13 3/8" csg, weld on head. NU BOE & test w/5000#, ok. Test chk manifold to 5000#, ok. CONTINUED ON ATTACHED SHEET Set @ __ Subsurface Safety Valve: Manu. and Type ___ 18. I hereby certify that the foregoing is true and correct Division Operations Manager SIGNED ACCEPTED FOR RECORD'S space for Federal or State office use) APPROVED BY ORIG SCD) DAVID R. GLASS CONDITIONS OF APPROVICE (15 1983