

N. M. OIL & GAS COMMISSION
P. O. BOX 580
HOBBS, NEW MEXICO 88240
UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to plug back from different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Pogo Producing Co.

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 1980' FSL & 660' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Run and cement casing

SUBSEQUENT REPORT OF:

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5. LEASE
NM 19453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 53 "COM"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-26-S, R-34-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3556.6 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/31/83 - Ran 23 jts 901.78' 13 3/8" 68# K-55 ST&C Rg 2 & 3 csg, FS 1.50', total string 903.28', shoe & 2 jts thrd lkd, centralizers on 1,3,5,7 & 9th jts. With casing shoe @ 895', Howco cemented w/525 sxs Cl C +4% gel + 2% CaCl₂ + 1/4# floseal per sx (13.1 ppg) followed w/200 sxs Cl C w/2% CaCl₂ + 1/4# floseal per sx (14.8 ppg). Circ 112 sxs. CIP 3:00 pm MST 10/30/83. WOC 14 hrs.

11/1/83 - 14 1/2 hrs WOC & NU, 1/2 hr test blind rams w/1000#-ok, 4 hrs PU drlg assembly & RIH, 3 hrs drlg plug & cement. 1/2 hr test pipe rams & casing w/1000#-ok, Continue drilling w/12 1/4" bit. MW 9.9 ppg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Division Operations Manager DATE 11/2/83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side