

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-74

54. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-3424

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name -
8. Farm or Lease Name Gulf State

2. Name of Operator Morris R. Antweil
3. Address of Operator P. O. Box 2010, Hobbs, NM 88241

9. Well No. 1
10. Field and Pool, or Wildcat Cline Drinkard Abo

4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 2 TWP. 23S RGE. 37E NMPM

11. County Lea

15. Date Spudded 10/13/84	16. Date T.D. Reached 11/5/83	17. Date Compl. (Ready to Prod.) P & A 9/11/84	18. Elevations (DF, RAB, RT, GR, etc.) 3296.4 GR	19. Elev. Casinghead 3296.4
20. Total Depth 7175'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0' - 7175'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name P & A

25. Was Directional Survey Made No
--

26. Type Electric and Other Logs Run GR-CNL-FDC, DLo
--

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	1150	17 1/2	900 sx Circ.	None
8 5/8	32	4200	12 1/4	3925 sx Circ. DV @ 3223'	None
5 1/2	15.5	7175	7 7/8	1350 sx Circ. DV @ 4316'	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6789' - 7047' (21 holes)			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6575' - 6685' (21 holes)			6789 - 7047	6000 gals 15% Acid 13,600 gals water 10,500 gals Acid
6575' - 6603' (11 holes)			6575 - 6685	6000 gals acid squeezed w/250
			6575 - 6603	1500 gals acid squeezed w/150

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments Lead. Deviation

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u><i>John J. [Signature]</i></u>	TITLE <u>Agent</u>	DATE <u>9/17/84</u>
--	--------------------	---------------------

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1208</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1285</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2506</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3655</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5167</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5553</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6140</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6356</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6634</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1208	1208	Red Beds				
1208	1285	77	Anhydrite				
1285	2506	1221	Salt				
2506	3655	1149	Salt, Anhydrite, red shale, SS				
3655	5167	1512	Sand, Red Shale, dol, LS				
5167	5553	386	Red Shale, Sandstone, dol, LS				
5553	6140	587	dol, Red Shale				
6140	6556	216	dol				
6356	6634	278	dol, Limestone				
6634	TD	542	LS, dol, Salt				

SEP 19 1984

O.C.D.
HOBBS OFFICE
RECEIVED