

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3424	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
MORRIS R. ANTWEIL	Gulf State	
3. Address of Operator	9. Well No.	
P. O. Box 2010 Hobbs, New Mexico 88241	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM	Cline Drinkard-Abo	
West LINE, SECTION 2 TOWNSHIP 23S RANGE 37E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3296.4' GR	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST <del>XXXXXX</del> <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Perforate, treat & test	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7175' PBTD 7141' DV tool 4316'

Drilled out DV tool with 4 3/4" bit. Tagged PBTD @ 7127'. Tested casing to 2000 psi - 30 mins - ok. Spotted 275 gals 10% acetic acid at 7050'. Perforated Abo with single jet shots @ 6789', 6795 1/2', 6799', 6802', 6808', 6812', 6842 1/2', 6939', 6942', 6972', 6997', 6998', 7001', 7003', 7015', 7020', 7021 1/2', 7031', 7034', 7045' & 7047' (21 holes). Acidized with 6000 gals 15% NE FE acid at 5.5 BPM and 5200 psi. Maximum Pressure 7400 on ball out. ISIP 3200. Swabbed 116 bbls fluid with final rate 3/4 BF per hour with 40-50% oil cut. Acidized with 13,600 gals gelled water, 10,500 gals 20% NE FE acid and 10,400 gals CO2 @ 9 BPM and 4800 psi in three stages with balls. Maximum Pressure 5600, ISIP 3350, 10-min SIP 3140. Flowed & swabbed 763 bbls fluid with final rate 15 BF per hour with 25% oil cut. Preparing to test Upper Abo and Drinkard intervals.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Agent</u>	DATE <u>7 Dec 83</u>
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

DEC 12 1983

RECEIVED  
DEC 9 1983  
O.C. [illegible]  
HOBBS OFFICE