

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3424	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Firm or Lease Name	
MORRIS R. ANTWEIL		Gulf State	
3. Address of Operator		9. Well No.	
P. O. Box 2010 Hobbs, New Mexico 88241		1	
4. Location of well		10. Field and Pool, or Wellcut	
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM		Cline Drinkard-Abo	
THE West LINE, SECTION 2 TOWNSHIP 23S RANGE 37E N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3296.4 GR		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, treat, squeeze & test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 6765' & capped w/30' cement. Perforated Upper Abo-Drinkard interval with single jet shots @ 6575', 6578', 6579½', 6581½', 6584', 6589', 6593', 6594½', 6596', 6602', 6603', 6610', 6613½', 6616½', 6622', 6623', 6661', 6663', 6666½', 6672½', & 6685' (21 holes). Acidized with 6000 gals. 15% NE FE acid @ 6.3 BPM and 4700 psi. Balled off to 7000 psi. ISIP 3000, 15-min SIP 1700. Flowed & swabbed 313 bbls fluid with final hour 19 bbls fluid 10% oil cut. Set packer @ 6642' & swabbed. Had communication between perfs. Squeezed with 100 sx Class "H" containing 4/10% CFR-2 and 3 #/sk salt and 150 sx "H" with 3 #/sk salt. Held 3500 psi. Placed 107 sx in formation. Drilled out to 6643'. Perforated Drinkard @ 6575', 6578', 6579½', 6581½', 6584', 6589', 6593', 6594½', 6596', 6602' & 6603' (11 holes). Acidized with 1500 gals 15% NE FE acid @ 2.1 BPM & 2500 psi. Max. Pressure 3000. No indication of ball action. ISIP 1800, 15-min 1000. Swabbed 125 bbls fluid in 4½ hours. Final hour - 21 bbls water with trace of oil. Set retainer @ 6500' and squeezed with 150 sx Class "H" containing 4/10% CFR-2 and 3 #/sk salt. Held 3500 psi. Placed 65 sx cement in perfs. Drlg out to put lower

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 19 Dec 83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 21 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1983

O.C.D.
HOURS OFFICE