

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3424

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name Gulf State
3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Cline Drinkard-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3296.4 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Detected water flow, 3½ BPH @ 2656'. Flow increased to 1200-1400 BPH @ 2810'. Stabilized while drilling @ 500 BPH. Drilled 11" hole to 4200'. Ran caliper and temperature logs. Caliper responded to flow at 2820' and 1928'. Temperature log showed anomaly from 2820' to 3040'. Ran 104 jts. 8 5/8" 32# J-55, 4200' with DV tool at 3223' and cemented at 4200' with first stage cement 525 sx Class "C" containing 3 #/sk salt and 2% CaCl2. Plug down 8:45 PM 24 Oct 83. Circulated 7 hrs. through DV tool. Cement came above DV tool. Second stage 3000 sx Class "H" containing 6 #/sk salt and 400 sx Class "H" containing 2% CaCl2, 2 #/sk salt and 3/10% CFR-2. Plug down 6:00 AM 25 Oct 83. Shut in annulus. Closed DV tool. Waited 12 hrs and released annulus. No flow. Nippling up and WOC time - total 37 hours. Drilled out DV tool. Tested casing 1000 psi - 30 min - OK. Drilled out with 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 27 Oct 83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

NOV 2 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: