

Myers B No. 5
Jalmat Field
Lea County, New Mexico

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1. MIRU PU, kill well with treated 2% KCl water. POOH with rods and pump. Send pump in for repair. ND wellhead, NU BOP. POOH and stand back production tubing. Deliver $\pm 3750'$ of 2 7/8" 6.5# N-80 workstring to location.
2. RIH with 4 3/4" bit on workstring and clean out hole with foam to PBTD (3710'). POOH. Set CIBP at 3380'. Test casing and CIBP to 3400 spi.
3. Run GR/CCL log to use for correlations. Correlate to Neutron/GR log (in package) and perforate the Yates with 2 SPF using 3 3/8" casing guns in the following intervals:

3357'-3364' (16 shots)
3343'-3353' (22 shots)
3234'-3242' (18 shots)
3193'-3213' (42 shots)
3176'-3183' (16 shots)
3159'-3170' (24 shots)
Total is 138 shots

4. RIH with treating packer on workstring to $\pm 3050'$. Load annulus and set packer. MIRU stimulation company. NU surface lines and test to 4000 psi. Break down Yates with 2500 gallons of 7 1/2% NEFe HCl acid. Space out 200 7/8" RCNBS (Sp. Gr. = 1.3).

Treating Rate = 6 BPM
Anticipated Pressure = 1600 psi
Maximum Pressure = 3400 psi

Release packer and run through perms to knock balls off. POOH.

5. ND BOP, NU 5 1/2" frac valve to casing. Frac Yates down casing with 32,000 gallons of 65-Quality N₂ foam and 100,300 lbs of 12/20 Brady sand. Pump at 25 BPM.

Treating Rate = 25 BPM
Anticipated Pressure = 2000 psi
Maximum Pressure = 3400 psi