

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DATE	
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AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
LOCATION OFFICE	
INITIALS	

Jubilee Energy Corporation

Address
3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well Change in Transporter of:
 Oil Dry Gas
 Incompletion Oil Condensate
 Change in Ownership Casinghead Gas Condensate

Other (Please explain):
 3/4/84 TO R-1070

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State NNG	Well No. 2	Pool Name, Including Formation East Mason-Delaware	Kind of Lease State, Federal or Free State	Lease No. LG-3620
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Location
 Unit Letter M : 990' Feet From The south Line and 330' Feet From The west
 Line of Section 16 Township 24-S Range 32-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> UPG Inc.	Address (Give address to which approved copy of this form is to be sent) 2223 Dodge Street, Omaha, Nebraska 68102
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks:
 Unit M Sec. 16 Twp. 24-S Rge. 32-E Is gas actually connected? no When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well <input checked="" type="checkbox"/> Gas well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Some Res. <input type="checkbox"/> Diff. Res. <input type="checkbox"/>	Date Spudded 12-08-83	Date Compl. Ready to Prod. 1-03-84	Total Depth 4447'	P.E.T.D. 4445'
Elevations (DF, RKH, RT, GR, etc.) 3156' G.L.	Name of Producing Formation Delaware sand	Top Oil/Gas Pay 4402'	Tubing Depth 4400'	Depth Casing Shoe 4447'
Perforations 4433' to 4443'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	1381'	350 sx.
7 7/8"	5 1/2"	4447'	150 sx. Cl "C"
	2 7/8"	4400'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-4-84	Date of Test 1-11-84	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls. 27	Water - Bbls. 40
		Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 President
 1-16-84

OIL CONSERVATION DIVISION

APPROVED *[Signature]*, 1984

BY *[Signature]*

TITLE *[Signature]*

This form is to be filed in compliance with RULE 1005.
 If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 1005.
 All sections of this form must be filled out completely for all able on new and recompleted wells.
 Fill in only sections I, II, III, and VI for change of ownership.

RECEIVED
JAN 20 1984
O.C.D.
ROBBS OFFICE